

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,975-0000

County Stafford

SE- NE- SW- Sec. 35 Twp. 25 Rge. 14 X E W

Operator: License # 5010

1650 Feet from SW (circle one) Line of Section

Name: Knighton Oil Company, Inc.

330 Feet from EW (circle one) Line of Section

Address 710 Petroleum Building

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

221 South Broadway

City/State/Zip Wichita, Kansas 67202

Lease Name Garner Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Earl M. Knighton, Jr.

Producing Formation _____

Phone (316) 264-7918

Elevation: Ground 1979 KB 1987

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4445' PBDT _____

License: 5929

Amount of Surface Pipe Set and Cemented at 263 Feet

Wellsite Geologist: David D. Montague

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SIOW _____ Temp. Abd. _____

feet depth to _____ w/ _____ sx cmt.

Gas _____ ENHR _____ SIGW _____

Identifying Fluid Management Plan D&A 2/97 7-10-95
(Data must be collected from the Reserve Pit)

Dry _____ Other (Core, WSW, Exp. Control) _____

If Workover:

Operator: NUC

Chloride content 15,000ppm Fluid volume 160 bbls

Well Name: OCT 14

Dewatering method used Hauled

Comp. Date _____ Old Total Perfor. _____

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Operator Name Gee Oil Service

Plug Back _____ PBDT _____

Lease Name Hyter License No. 3546

Commingled _____ Docket No. _____

NE Quarter Sec. 12 Twp. 24 S Rng. 15 E/W

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9-27-94 10-05-94

County Stafford Docket No. D-19913

Spud Date _____ Date Reached TD _____ Completion Date _____

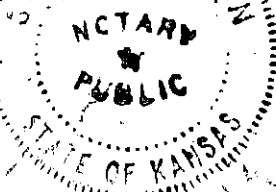
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Montague
Title Geologist Date 10/14/94

Subscribed and sworn to before me this 14th day of October 1994.

Notary Public Sarah A. Simon
Date Commission Expires 12/11/97



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

RECEIVED
OCT 18 1994
10-18-94
CONSERVATION DIVISION
WICHITA, KS

Operator Name Knighton-Oil Company, Inc. Lease Name Garner Well # 1

Sec. 35 Twp. 25 Rge. 14 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3600	-1613
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3784	-1797
List All E.Logs Run: <u>None</u>		Mississippian	4178	-2191
		Viola	4251	-2264
		Simpson Shale	4374	-2387
		RTD	4445	-2458

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	263'	60/40 pox	200	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

STAFFORD COUNTY
 3/1/83
 1212

CONFIDENTIAL

ORIGINAL

ATTACHMENT

RELEASED

DST NO. 1 - 3916-3928, 30-45-60-90,
OBB/25", Rec. 330' GIP, 30' O&GCM
BHP 614-759, FP 31-31: 31-31, HP 1962-1921,
BHT 109°

JAN 17 1996

FROM CONFIDENTIAL

DST NO. 2 - 4183-4206, 45-45-45-90,
GTS/18", Ga 28 MCF/20", Ga 47.2 MCF/35" and
stabilized, 2nd open, Ga @61.9 MCF/10",
Ga 56.8 MCF/20" and stabilized, Rec 45' GCM,
BHP 1416-1395, FP 31-31:31-31, HP 2130-2110,
BHT 116°

DST NO. 3 - 4236-4270, 30-30-30-30,
10' M, BHP 41-41, FP 41-41:41-41, HP 2160-2118,
BHT 119°

DST NO. 4 - 4317-4326, 30-30-30-30,
10' SOCM, BHP 62-52, FP 31-31:31-31, HP 2191-2170,
BHT 119°

KCC

OCT 14

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KANSAS CORPORATION COMMISSION

OCT 18 1994

CONSERVATION DIVISION
WICHITA, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0006952

Home Office P. O. Box 31

Russell, Kansas 67665

10-6-94

10-6-94

Date	10-5-94	Sec.	35	Fwp.	25	Range	14	Called Out	10:30 AM	On Location	1 AM	Job Start	10:00 AM	Finish	5:30 AM
Case	Marder	Well No. #	1	Location	Pitt + Stollard 6 1/2 mi 281 Hwy			County	Stoddard	State	MO				
Contractor	Duke Drilling Rig #2					Owner	4W ORIGINAL								
Type Job	Rotary Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 1/4	T.D.	4445 ft												
Csg.	4 1/2	Depth	264 ft												
Tbg. Size		Depth													
Drill Pipe	4 1/2	Depth	930 ft												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

EQUIPMENT

M. No.	Cementers	Mike M
Pumptrk 120	Helper	Duke S
Pumptrk No.	Cementers	
	Helper	
Bulktrk 311	Driver	Rick W
Bulktrk	Driver	

DEPTH of Job	930 ft
Reference:	Pump Truck Charge
	Mileage Charge
	85 old hole plug
	Sub Total
	Tax
	Total

Remarks: M. 50 ft at 930 ft
 50 ft at 280 ft
 10 ft at 240 ft with plug
 15 ft at Rd Hole
 10 ft at mouse
 8 ft at water well
 Allied Cementing Co for Mike Murch

Charge To: Knighton Oil Company Inc
 Street: CONFIDENTIAL
 City: CONFIDENTIAL
 State: MO
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No.
 Dean Vasquez (Duffy)
 CEMENT Thank you.

Amount Ordered 140.00 No 62 gal
 Consisting of:
 Common
 Poz. Mix
 Gel
 Chloride
 Quickset
 OCT 14
 CONFIDENTIAL Sales Tax

Handling
 Mileage
 Thank you
 Sub Total
 JAN 17 1996
 FROM CONFIDENTIAL

Floating Equipment
 RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 18 1994
 CONSERVATION DIVISION
 WICHITA, KS

WELL DATA FIELD _____ SEC. 35 TWP. 25 S RING. 14 W COUNTY. STAFFORD STATE KS

FORMATION NAME _____ TYPE _____ FORMATION THICKNESS _____ FROM _____ TO _____ INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____ PACKER TYPE _____ SET AT _____ BOTTOM HOLE TEMP. _____ PRESSURE _____ MISC. DATA _____ TOTAL DEPTH _____

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Includes rows for CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS. Includes handwritten 'ORIGINAL'.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Includes rows for FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

MATERIALS TREAT. FLUID _____ DENSITY _____ LB/GAL. API DISPL. FLUID _____ DENSITY _____ LB/GAL. API PROP. TYPE _____ SIZE _____ LB. ACID TYPE _____ GAL. _____ % ACID TYPE _____ GAL. _____ % ACID TYPE _____ GAL. _____ % SURFACTANT TYPE _____ GAL. _____ IN NE AGENT TYPE _____ GAL. _____ IN FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN GELLING AGENT TYPE _____ GAL.-LB. _____ IN FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN BREAKER TYPE _____ GAL.-LB. _____ IN BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN PERFPAC BALLS TYPE _____ QTY. _____ OTHER _____ OTHER _____

JOB DATA table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes DATE and TIME for each.

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes names like M. Bolyard, K. GARDNER, C. BAKER.

DEPARTMENT Cement DESCRIPTION OF JOB 100' 8 7/8" sub. CSC of 265' JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN CUSTOMER REPRESENTATIVE [Signature] HALLIBURTON OPERATOR M. Bolyard COPIES REQUESTED _____

CEMENT DATA table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU FT /SK, MIXED LBS./GAL. Includes handwritten '200' and '40 lbs 60 STD'.

PRESSURES IN PSI CIRCULATING _____ DISPLACEMENT _____ BREAKDOWN _____ MAXIMUM _____ AVERAGE _____ FRACTURE GRADIENT _____ SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ HYDRAULIC HORSEPOWER _____ ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____ TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____ FEET 15 REASON Pressure

SUMMARY PRESLUSH: BBL.-GAL. _____ TYPE _____ LOAD & BKDN: BBL.-GAL. _____ PAD BBL. _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. _____ CEMENT SLURRY: BBL.-GAL. 46.31 TOTAL VOLUME: BBL.-GAL. _____ REMARKS _____

CUSTOMER DATE WELL NO. JOB TYPE

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JOB LOG HAL-2013-C

CUSTOMER Knighted O.C.	WELL NO. 1	LEASE Garfield	JOB TYPE CEMENT	TICKET NO. 741312
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							CALLED OUT
	1630							GOOD LOCATION RIG STILL DRILL
								SET UP EQUIP
	1810							BREAK CIRC. RIG PUMP
	1821							MIX CMT.
	1825	60%	46.31			1.7 1996	200	PUMPING
	1831	8						FINISHED MIX RELEASE PUMP START DISP.
								CMT. RETURNED
	1833		15.87				250	RIG DOWN
								SHUT IN
								WASH UP
								RACK UP
	1915							JOB COMP

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OCT 7 8 1994
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO
 ADDRESS
 CITY, STATE, ZIP CODE

Kalifornia Ave 102
710 PATRIOT
WICHITA, KS 67202

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 KANSAS CORPORATION COMMISSION
 OCT 18 1994

DUNCAN COPY

TICKET

No. 741312 - 0

PAGE 1 OF 2

HAL-1906-N

1. SERVICE LOCATIONS <i>PLAT 15</i>	WELL/PROJECT NO. <i>1</i>	LEASE <i>GILMER</i>	COUNTY/PARISH <i>STAFFORD</i>	STATE <i>KS</i>	CITY/OFFSHORE LOCATION	DATE <i>9-27-94</i>	OWNER <i>SAME</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>DIAG DELO</i>	RIG NAME/NO.	SHIPPED VIA <i>C.T.</i>	DELIVERED TO <i>WELL SITE</i>	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO.	WELL LOCATION <i>35-255-14W</i>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>000-117</i>		<i>1</i>			<i>MILEAGE ROAD TRIP</i>	<i>24</i>	<i>MI</i>			<i>2.95</i>	<i>116</i>
<i>001-016</i>		<i>1</i>			<i>PUMP CHARGE</i>	<i>2</i>	<i>WES</i>	<i>203</i>	<i>FT</i>	<i>5.85</i>	<i>116</i>
<i>030-503</i>		<i>1</i>			<i>8 3/4" PUMP CUP TYPE WOOD</i>	<i>1</i>	<i>EA</i>			<i>95</i>	<i>95</i>
CONFIDENTIAL ORIGINAL RELEASED FROM CONFIDENTIAL											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED *9-27-94* TIME SIGNED *17.00*

A.M. P.M.

do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>746</i>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					FROM CONTINUATION PAGE(S) <i>1782</i>
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	<i>[Signature]</i>	<i>[Signature]</i>	<i>502548</i>	



HALLIBURTON
ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. 74,312

FORM 1911 R-8

CUSTOMER: KNIGHTON OIL CO
WELL: GARNER 1
DATE: 09-27-94
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT			
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M					
504-136		1				40/60 POZMIX W2% GEL	200	sk			6.08	1216	0		
509-406	890.50812	1				CALCIUM CHLORIDE BLENDED 3%	5	sk			36.75	183	7		
LOADED ON TRUCK #4413-SPLIT															
<p>ORIGINAL</p> <p>CONFIDENTIAL</p> <p>RELEASED JAN 17 1996 FROM CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION OCT 18 1994 CONSERVATION DIVISION WICHITA, KS</p> <p>NOV OCT 14 CONFIDENTIAL</p>															
500-207		1				SERVICE CHARGE	CUBIC FEET		210		1.35	283	50		
500-306		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	12	TON MILES	104.724	95	99	40	
												17,454			

CONTINUATION TOTAL