

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/84

OPERATOR Quadel Energy Corporation API NO. 15-185-21,764-0000

ADDRESS 1210 East 1st St. COUNTY Stafford

Wichita, KS 67214 FIELD Praeger

** CONTACT PERSON Susan G. Peeler PROD. FORMATION Arbuckle

PHONE 316 267-2493

PURCHASER Clear Creek, Inc. LEASE R.D. WATERS

ADDRESS Century Plaza Building, Wichita, KS WELL NO. B-2

DRILLING Lobo Drilling Co., J WELL LOCATION SW SE NW

CONTRACTOR 2310 Ft. from North Line and

ADDRESS P.O. Box 877 1650 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 25 RGE 15 (E) (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked]

TOTAL DEPTH 4410' PBD KGS [checked]

SPUD DATE 2-23-83 DATE COMPLETED 3-3-83 SWD/REP

ELEV: GR DF KB 2013 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Bill D. Hubbell]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1983.

SUSAN G. PEELER NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 6-21-86

MY COMMISSION EXPIRES:

[Signature of Susan G. Peeler] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED AUG 12 1983 8-12-83 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4148'-4200' Mississippi 30-45-30-45 Rec: ISIP 59 FSIP 39 IFP 29/29 FFP 39/39		5' drilling mud		
DST #2 4389'-4395' Arbuckle 30-60-30-90 Rec: in 2 minutes, fluid recovery: 99% oil, 0% mud, 1% water, 0% gas ISIP 1481 FSIP 1471 IFP 118/391 FFP 391/684		good blow off bottom of bucket		
Driller's Log attached				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	288'	60/40 pozmix	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	17#	4409'	50/50 pozmix	125	3/4% CFR-2 18% salt w/ 10 Bbls. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" HJ II	4393' - 4397'
Size 2 3/8"	Setting depth 4085.51	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: 6/13/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 45-50 bbls.	Gas MCF 0 % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4393'-4397'

DRILLERS' WELL LOG

DATE COMMENCED: February 23, 1983
DATE COMPLETED: March 3, 1983

Quadel Energy Corp.
R.D. WATERS B-2
SW SE NW
Sec. 1, T25S, R15W
Stafford County, Ks.

ELEVATION: 2013 K.B.

0 - 950'	Surface Soil, Shale
950 - 969'	Anhydrite
969 - 3603'	Shale & Lime
3603 - 3607'	Shale
3607 - 3624'	Lime & Shale
3624 - 3644'	Lime
3644 - 3759'	Shale
3759 - 3770'	Lime & Shale
3770 - 4058'	Lime
4058 - 4334'	Shale, Lime, Chert, Sand
4334 - 4391'	Shale & Lime
4391 - 4410'	Dolomite
4410'	RTD

FORMATION DATA

Anhydrite	950'
Heebner	3603'
Toronto	3624'
Douglas	3644'
Br. Lime	3759'
Lansing	3770'
Base K.C.	4058'
Conglomerate	4147'
Mississippi	4174'
Viola	4246'
Simpson Shale	4334'
Arbuckle	4391'
RTD	4410'

Surface Pipe: Set new 8-5/8",
20# @285' w/225 sacks 60/40
poznix, 2% gel 3% cc.

Production Pipe: Set 5 1/2", 17#
@4409' w/25 sacks Halliburton
Lite & 125 sacks 50/50 pozmix,
3/4% CFR-2 18% salt w/10 Bbls.
Salt Flush.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss.

Ervin Neighbors of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 9 day of March, 1983.

My Comm. Expires:

4-29-86

Dorothy M. Hague
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1983

Notary Public