

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/84

OPERATOR Quadel Energy Corp. API NO. 15-185-21,738-0000

ADDRESS 1210 E. 1st St. COUNTY Stafford

Wichita, KS 67214 FIELD Praeger

** CONTACT PERSON Bill D. Hubbell PROD. FORMATION Arbuckle
PHONE 316-267-2493

PURCHASER Clear Creek, Inc. LEASE R. D. Waters

ADDRESS Century Plaza Building WELL NO. E-1

Wichita, Kansas 67202 WELL LOCATION NW SE NW

DRILLING Lobo Drilling Co. 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 1650 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 25 RGE 15 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4400' PBD

SPUD DATE 1-14-83 DATE COMPLETED 1-22-83

ELEV: GR 2008' DF KB 2013

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 280 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill D. Hubbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 1983.

SUSAN G. PEELER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-21-86

Susan G. Peeler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

AUG 12 1983
8-12-83

OPERATOR Quadel Energy Corp. LEASE R.D. Water E-1 SEC. 1 TWP. 25 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. E-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DRILLER'S LOG ATTACHED				
DST #1 Mississippi 4164'-4220', 30-60-30-60 few specks free oil, deak oil. IFP 56/69 FFP 56/83	154'	gassy mud	ISIP 747 FSIP 761	
DST #2 Simpson/Arbuckle 4338'-4400' ISIP 1437 FSIP 1478 IFP 97/389 FFP 417/555	30-60-30-90	1360'	gas and mud cut oil	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	280	60/40 pozmix	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	17#	4399	Howco Lt. 60/40 pozmix	60	18% salt 2% gel 15 Bbls flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5 holes - total	DML	4391'-4393'
TUBING RECORD			5 holes total	SSB	4391'-4393'
Size 2 3/8"	Setting depth 4366.77	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% FE	4391'-4393'
250 gallons 15% FE w/ additives	4391'-4393'

Date of first production 6/3/83.	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. 60 bbls.	Gas MCF	Water % 0 %
Disposition of gas; (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4391' - 4393'		

DRILLERS' WELL LOG

DATE COMMENCED: January 14, 1983
DATE COMPLETED: January 22, 1983

Quadel Energy Corp.
R.D. Waters E-1
NW SE NW
Sec. 1, T25S, R15W
Stafford County, Ks.

ELEVATION: 2013 K.B.

0 -	946'	Surface Soil, Shale, Red Bed
946 -	975'	Anhydrite
975 -	3590'	Shale & Lime
3590 -	3594'	Shale
3594 -	3611'	Lime & Shale
3611 -	3632'	Lime
3632 -	3747'	Shale
3747 -	3757'	Lime & Shale
3757 -	4043'	Lime
4043 -	4150'	Shale, Lime, Chert, Sand
4150 -	4183'	Chert & Lime
4183 -	4250'	Shale
4250 -	4346'	Chert
4346 -	4381'	Shale
4381 -	4400'	Arbuckle
	4400'	RTD

FORMATION DATA

Anhydrite	946'
Heebner	3590'
Toronto	3611'
Douglas	3632'
Br. Lime	3747'
Lansing K.C.	3757'
Base K.C.	4043'
Conglomerate	4130'
Mississippi	4150'
Kinderhook	4183'
Viola	4250'
Simpson Shale	4346'
Arbuckle	4381'
RTD	4400'

Surface Pipe: Set new 8-5/8",
20# pipe @280' w/225 sacks
60/40 pozmix, 2% gel 3% cc.

Production Pipe: Set used 5 1/2",
17# @4399' w/60 sacks Howco Lt.
and 60 sacks 60/40 pozmix, 18%
salt 2% gel, w/15 Bbls. flush.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 26 day of January 1983.

My Comm. Expires:

4-29-86

Carole M. Hague
Notary Public

RECEIVED
STATE COMMISSION FOR CONSERVATION

AUG 12 1983