

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-83  
 OPERATOR Falcon Exploration Inc. API NO. 15-185-21748-0000  
 ADDRESS 1531 KSB Bldg. COUNTY Stafford  
Wichita, Kansas 67202 FIELD Wildcat - MOODY NW  
 \*\* CONTACT PERSON Micheal S. Mitchell PROD. FORMATION Mississippi  
 PHONE (316) 262-1378  
 PURCHASER Clear Creek, Inc. LEASE Waters  
 ADDRESS P. O. Box 1045 WELL NO. 1  
McPherson, Kansas 67460 WELL LOCATION NE SW SE  
 DRILLING Mallard Drilling Co., Inc. 990 Ft. from South Line and  
 CONTRACTOR . 1650 Ft. from East Line of (W)  
 ADDRESS 405 Century Plaza Bldg. the SE (Qtr.) SEC 1 TWP 25 RGE 15 (W).  
Wichita, Kansas 67202

PLUGGING  
 CONTRACTOR  
 ADDRESS

WELL PLAT (Office Use Only)

		1	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4515' PBTD \_\_\_\_\_  
 SPUD DATE 2/5/83 DATE COMPLETED 4/27/83  
 ELEV: GR 2006 DF \_\_\_\_\_ KB 2014

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 322' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

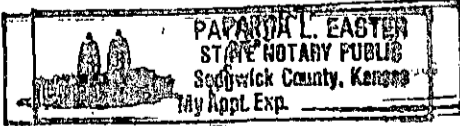
A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal S. Mitchell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of May, 19 83.



Patricia L. Easter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAILED 27 1983  
5-27-83  
CONSERVATION DIVISION  
Wichita, Kansas

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey					
Surf. sand & shale		0	335	Heebner	3636 (-1622)
Shale		335	855	Br. Lime	3782 (-1768)
Shale & shells		855	960	Lansing	3806 (-1792)
Anhydrite		960	975	B K/C	4074 (-2060)
Shale		975	2335	Top Basal Penn.	4190 (-2176)
Shale and lime		2335	3819	Miss.	4209 (-2195)
Shale		3819	4034	Khk	4251 (-2237)
Lime		4034	4060	Viola	4352 (-2338)
Shale & lime		4060	4515	Simp. Sh.	4434 (-2420)
				Arb.	4485 (-2471)
				LTD	4522 (-2508)
DST #1 4004-4060, 30-45-60-60. Rec. 250' sli. wtry mud. Cl. f/DST 26,000. IHP 2073, IFP 115-136, ISIP 1352, FFP 157-189, FSIP 1310, FHP 2062, BHT 116°.					
DST #2 4187-4220, 30-45-60-90. Rec. 180' o&g cut mud, 120' hvy. o&g cut mud. IHP 2271, IFP 94-115, ISIP 304, FFP 157-126, FSIP 346, FHP 2261, BHT 120°.					
DST #3 4220-4242, 30-45-60-90. Rec. 90' hvy. g&o cut mud, 90' hvy o&g cut mud, 30' o&g cut wtr, CL f/DST 44,000. IHP 2282, IFP 52-63, ISIP 892, FFP 84-126, FSIP 966, FHP 2177, BHT 120°.					
DST #4 4248-4258, 30-45-60-90. Rec. 150' o&g cut thin mud, 120' o&g watery mud, 180' sli. o&g cut SW, 180' gas cut SW, 630' total fluid. IHP 2251, IFP 52-136, ISIP 514, FFP 199-294, FSIP 514, FHP 2240, BHT 128°.					

RELEASED

MAY 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	24#	322'	Common	225	2% gel, 3% CC
Production		4 1/2"	10.5#	4362'	60-40 Poz.	125	7 1/2# Gilsonite, 3/4 of 1% CFR, & 10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo jets	4220-4225

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4234'	

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal., 7 1/2% mud acid	0-4309
Frac	0-4250

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/27/83	Pumping	
Estimated Production -I.P.	Oil	Gas
20 BPD	20 BPD	5 %
Disposition of gas (vented, used on lease or sold)	Perforations	