

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/30/84

OPERATOR Quadel Energy Corp. API NO. 15-185-21,763-0000

ADDRESS 1210 E. 1st St. COUNTY Stafford

Wichita, Kansas 67214 FIELD Praeger

\*\* CONTACT PERSON Bill D. Hubbell PROD. FORMATION Arbuckle

PHONE 316-267-2493

PURCHASER Clear Creek, Inc. LEASE R. D. Waters

ADDRESS Century Plaza Building WELL NO. A-2

Wichita, Kansas WELL LOCATION SE NE NW

DRILLING Lobo Drilling Co. 990 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS P.O. Box 877 the NW (Qtr.) SEC 1 TWP 25 RGE 15 (E) (W)

Great Bend, KS 67530

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4400 PBD 4398'

SPUD DATE 2-13-83 DATE COMPLETED 2-21-83

ELEV: GR 2008 DF 2011' KB 2013

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. KC-KCC

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 287 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill D. Hubbell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.

Susan G. Peeler  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-21-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 3 1983  
10-3-83  
CONSERVATION DIVISION  
Wichita, Kansas

SUSAN G. PEELER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-21-86

SIDE TWO

OPERATOR Quadel Energy Corp.

LEASE R.D. Waters

ACO-1 WELL HISTORY  
SEC. 1 TWP. 25 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Lansing 3938-3990' 30-60-30-60 recovered 30' mud, ISIP 139 FSIP 102 IFP 45/56 FFP 65/65				
DST #2 Mississippi 4132'-4185' 30-60-30-60 recovered 250' mud, ISIP 564 FSIP 554 IFP 74/102 FFP 102/111				
DST #3 Upper Simpson 4320'-4350' 30-60-30-60 recovered 11' mud ISIP 46 FSIP 37 IFP 28/28 FFP 28/28				
DST #4 Arbuckle 4366'-4400' 30-60-30-60 726' gas in pipe, 1971' gassy free oil ISIP 1473 FSIP 1455 IFP 203/444 FFP 464/692				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	287	60/40 pozmix	225	2% cc 2% gel
Production	7-7/8"	5 1/2"	17#	4399'	Lite 50/50 pozmix	25 125	18% salt #5 Gilsonite 3/4% CFB-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE COMPLETION		4398-4400'
Size 2 3/8"	Setting depth 4011.83	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/3/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - I.P. 45-50 BOPD	Gas MCF	Water % 0%
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	CFPB

Perforations  
OPEN HOLE COMPLETION