

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/30/83

OPERATOR Quadel Energy Corporation API NO. 15-185-21,704-0000

ADDRESS 1210 E. First COUNTY Stafford

Wichita, Kansas 67214 FIELD Praeger

** CONTACT PERSON Bill D. Hubbell PROD. FORMATION

PHONE 316 267-2493

PURCHASER Clear Creek, Inc. LEASE R. D. Waters

ADDRESS Century Plaza Building, Wichita, KS WELL NO. D-1

WELL LOCATION SE NW NW

DRILLING Lobo Drilling Co. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 990 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 25 RGE 15 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4413' PBTD

SPUD DATE 11-22-82 DATE COMPLETED 11-30-82

ELEV: GR DF KB 2012'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 297' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Bill D. Hubbell]

(Name) Bill D. Hubbell, President, QEC day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1983.

SUSAN G. PEELER NOTARY PUBLIC STATE OF KANSAS My App. Exp. 6-21-86

[Signature of Susan G. Peeler]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 5-18-83 MAY 18 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. D-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DRILLERS' LOG ATTACHED</p> <p>DST #1 3885-3905 Lansing open 45-45-45-45 Rec: 5' heavy oil cut mud, 129' gassy oil cut mud ISIP 698 FSIP 658 IFP 29/39 FFP 39/49</p> <p>DST #2 4163-4225 Kinderhook/Mississippi open 45-60-45-60 Rec: 40' gassy mud, 90' slightly oil and gassy mud ISIP: 718 FSIP: 668 IFP: 69/139 FFP: 89/159</p> <p>DST #3 4382-4413 Simpson/Arbuckle open 45-60-45-60 Rec: 2340' gassy oil, 480' water ISIP: 1318 FSIP: 1318 IFP: 629/888 FFP: 928/1158</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	297'	60/40 pozmix	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	17#	4412'	Lite 60/40 pozmix	85	2% salt 1% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	SSBS	4405'-4406'
TUBING RECORD			8	SSBS	4405'-4406'
Size	Setting depth	Packer set at			
2 3/8"	4359.34				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4/24/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. 40 BOPD	Gas MCF	Water % 20 BOWD bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio 30% water CFPB	
Perforations		

DRILLERS' WELL LOG

DATE COMMENCED: November 22, 1982
DATE COMPLETED: November 30, 1982

Quadel Energy Corp.
R. D. Waters D-1
SE NW NW
Sec. 1 T25S, R15W
Stafford County, Ks.

ELEVATION: 2012 K.B.

0 - 947'	Surface Soil, Sand, Shale, Shells
947 - 967'	Anhydrite
967 - 3614'	Shale & Lime
3614 - 3626'	Lime
3626 - 3741'	Shale
3741 - 3751'	Lime & Shale
3751 - 4043'	Lime
4043 - 4130'	Shale & Lime
4130 - 4343'	Shale, Lime Sand, Chert
4343 - 4408'	Shale & Sand
4408 - 4413'	Dolomite
4413'	RTD

FORMATION DATA

Anhydrite	947'
Heebner	3587'
Toronto	3614'
Douglas	3626'
Br. Lime	3741'
Lansing K.C.	3751'
Base K.C.	4043'
Conglomerate	4130'
Mississippi	4144'
Kinderhook	4202'
Kinderhook Shale	4220'
Viola	4271'
Simpson Shale	4343'
1. Simpson Sand	4379'
2. Simpson Sand	4404'
Arbuckle	4408'
RTD	4313'

Surface Pipe: Set new 8-5/8",
20# @297' w/225 sacks 60/40
pozmix, 2% gel 3% cc.

Production Pipe: Set new 5 1/2",
17# @4412' w/85 sacks Lite &
85 sacks 60/40 pozmix, 2% salt,
1% gel.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 3rd day of December 1982.

My Comm. Expires:

4-29-86

Deborah M. Haque
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

MAY 18 1983

CONSERVATION DIVISION
Wichita, Kansas