

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. gamma ray No Log

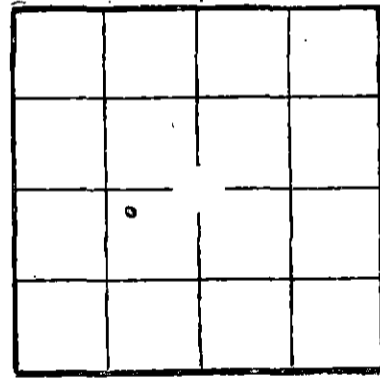
LICENSE # 7362 EXPIRATION DATE 6/30/83 ~~21783~~ 21783
OPERATOR Quadel Energy Corp. API NO. 15-185-21,783
ADDRESS 1210 E. First St. COUNTY Stafford
Wichita, KS 67214 FIELD
** CONTACT PERSON Tom Whealdon PROD. FORMATION
PHONE 267-2493

PURCHASER LEASE R.D. Waters
ADDRESS WELL NO. E-2
WELL LOCATION NW NESSW
DRILLING Lobo Drilling Co.- 1650 Ft. from North Line and
CONTRACTOR ADDRESS P.O. Box 877 2310 Ft. from West Line of
Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 25 RGE 15 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC ✓
KGS ✓
SWD/REP ✓
PLG. _____

TOTAL DEPTH 4670 PBD
SPUD DATE 5-2-83 DATE COMPLETED 5-12-83
ELEV: GR 2009.0 DF KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 288 DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

X Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill D. Hubbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 83.

SUSAN G. PEELER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-21-86

Susan G. Peeler
(NOTARY PUBLIC)
Susan G. Peeler

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
NOV 3 1983
11-3-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Quadel Energy Corp.

LEASE R.D. Waters

ACO-1 WELL HISTORY (E)
SEC. 1 TWP. 25 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. E-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, Mississippi 4181'-4205', 30-60-30-60, recovered 30' drilling mud ISIP 751#, FSIP 614# IFP 40/50 FFP 40/50				
DST #2 Arbuckle 4423'-4450' 30-60-30-90, recovered 3' slightly oil and gas cut mud, 125' slightly gas cut mud, ISIP 1377#, FSIP 1377#, IFP 40/70 FFP 79/99				
Driller's Log Attached				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	288	60/40 pozmix	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	17#	4669	Lite 50/50 pozmix	25 225	2% gel 18% salt 3/4 of 1% CFR-2 #5 Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			SEE ATTACHMENT		
Size plastic lined 2 1/2" ID lined	Setting depth 4600'	Packer set at 4100.85			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHMENT	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations