

185-22382-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5298
Name GOULD OIL, INC.
Address 411 N. WEBB ROAD
City/State/Zip WICHITA, KS 67206

Operator Contact Person DALE P. JEWETT
Phone 316-682-5523

Contractor: License # 5380
Name EAGLE DRILLING, INC.

Wellsite Geologist MARTIN K. DUBOIS
Phone 316-221-0428

PURCHASER N/A

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/3/86 9/11/86 SUSPENDED
Spud Date Date Reached TD Completion Date
4623 4596
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22382-0000
County STAFFORD
SE NW SE Sec 3 25 Rge 15 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BARSTOW Well # B #2
(FORMERLY MCNEISH OIL OPER #1 BARSTOW)
Field Name GRUNDER

Producing Formation N/A (DELAYED COMPLETION)

Elevation: Ground 2031 KB 2044
Section Plat

Grid showing section plat with coordinates 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1987
6-18-87
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: UNKNOWN
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DALE P. JEWETT
Title VICE-PRESIDENT Date 6/16/87

Subscribed and sworn to before me this 16 day of June
Notary Public
Date Commission Expires December 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name GOULD OIL, INC. Lease Name BARSTOW B. Well # 2 SEC. 3 TWP. 25 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (LKC) 3874'-3925' (30"-30", 30"-30") opened with weak blow. REC: 90' of muddy water + 540' salt water (97,650 Cl₂) IFP = 39#-232#, ISIP = 1287#, FFP = 232#-329#, FSIP = 1249#, Hyd P = 1863#-1863#, BHT = 121°F

DST #2 (Mississippian) 4170'-4205' (45"-45", 60"-90") GTS in 27". Measured 60.4 MCF rate in 60" of 2nd open IFP = 39#-68#, ISIP = 1211#, FFP = 39#-77#, FSIP = 1201#, Hyd P = 1968#-1968#, BHT = 123°F

Name	Top	SUB-SEA
Anhydrite	977	(+1067)
Howard	3134	(-1090)
Heebner	3620	(-1576)
Lansing	3789	(-1745)
Base KC	4039	(-1995)
Mississippi	4164	(-2120)
Kinderhook	4210	(-2166)
Viola	4260	(-2216)
Simpson Shale	4393	(-2349)
Simpson Sandstone	4408	(-2364)
Arbuckle	4476	(-2432)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/8	8 5/8	23	253	Common	115	2% gel + 3% cc
Production	7 7/8	4 1/2	10 3/8	4621	60/40 poz	200	2% gel + 18% salt + 10#/sx gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A							
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
N/A							
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
N/A							

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation completion Other (Specify) Dually Completed Commingled

