

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393  
Name Brougner Oil, Inc.  
Address P.O. Drawer 1367  
Great Bend, Kansas 67530  
City/State/Zip

Purchaser: None

Operator Contact Person Mr. Joe E. Brougner  
Phone 316-793-5610

Contractor: License # 6394  
Name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Brent B. Reinhardt  
Phone 316-793-5610

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  
6/29/85 7/8/85 7/9/85  
Spud Date Date Reached TD Completion Date  
4470 None  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 357 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22,209-0000  
County Stafford  
NW SE SE Sec. 2 Twp. 25s Rge. 15w  East  West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

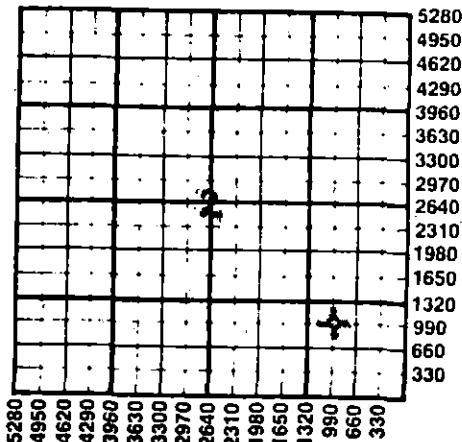
Lease Name Wilson-Page Well # 3

Field Name Grunder

Producing Formation None: D&A

Elevation: Ground 2024 KB 2034

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Pending Approval

Groundwater 340 Ft North from Southeast Corner  
(Well) 340 Ft West from Southeast Corner of  
Sec 2 Twp 25s Rge 15w  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

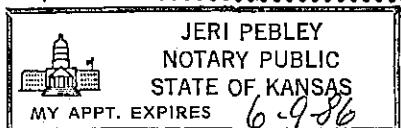
Signature Brent B. Reinhardt

Title Geologist Date 8/16/85

Subscribed and sworn to before me this 16 day of August 1985

Notary Public Jeri Pebley

Date Commission Expires 6-9-86



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 2 Twp 25s Rge 15w

**SIDE TWO**

Operator Name Brougher Oil, Inc. Lease Name Wilson-Pago Well# 3 SEC 2 TWP. 25s RGE. 15w  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST#1 (3824-3874) Lansing "C" - "F" zones  
 TIMES: 45:45:45:45  
 REC: 180' Drilling Mud  
 470' Thin Wty Mud  
 500' Salt Wtr  
 1150' Total Fluid  
 SIP: 1289/1289 HP: 1978/1919  
 FP: 240-479/399-677 BHT: 100F

DST#2 (4001-4046) LKC "K" - "L"  
 TIMES: 45:45:45:45  
 REC: 40' Very Slt Oil Spk Mud  
 SIP: 1230/1190 HP: 2097/1978  
 FP: 40-60/60-60 BHT: 111F

DST#3 (4208-4240) Mississippi  
 TIMES: 45:45:45:45  
 REC: 55' Drilling Mud  
 SIP: 140/120 HP: 2352/2195  
 FP: 40-60/60-60 BHT: 112F

DST#4 (4395-4435) Simpson Sand  
 TIMES: 45:45:45:45  
 REC: 40' Slt GC&O Spk Mud (.05%O, 5%W, 94%M)  
 SIP: 1352/1272 HP: 2361/2342  
 FP: 40-50/50-50 BHT: 116F

DST#5 (4460-4470) Arbuckle (0-10)  
 TIMES: 30:60:30:45  
 REC: 40' O&GCM (10%O, 52.5%W, 37.5%M)  
 60' OCW  
 2020' Salt Wtr

Name	Formation Description		Datum
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Anhydrite			972 +1062
B/Anhydrite			992 +1042
Heebner			3623 -1589
Toronto			3641 -1607
Douglas			3660 -1626
Brown Lime			3767 -1733
Lansing			3789 -1755
BKC			4057 -2023
Marmaton			4065 -2031
Mississippi Chert			4215 -2181
Kinderhook SH			4281 -2247
Viola LS			4301 -2267
Viola CH			4361 -2327
Simpson SH			4399 -2365
Simpson SD			4409 -2375
Arbuckle			4458 -2424
RTD			4470 -2436

No Electric Log run.

SIP: 1510/1510 HP: 2401/2361  
 FP: 260-718/698-1094 BHT: N/A

2120' Total Fluid							
<b>CASING RECORD</b> <input type="checkbox"/> new <input checked="" type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (U)	12 1/4"	8 5/8"	24"	358	60/40 POZ	250	3%CC, 2%Gel
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
None							
<b>TUBING RECORD</b> size None set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
None							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None						
	Bbls	MCF	Bbls	CFPB			

**Disposition of gas:**  vented  sold  used on lease  
 open hole  perforation  other (specify) .....  
 Dually Completed.  Commingled  
**PRODUCTION INTERVAL** ..... None: D&A