

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393  
Name Brougner Oil, Inc.  
Address P.O. Drawer 1367  
Great Bend, KS 67530  
City/State/Zip

Purchaser: Texaco, Inc.  
Tulsa, OK 74102

Operator Contact Person Mr. Joe E. Brougner  
Phone 316-793-5610

Contractor: License # 6394  
Name Mohawk Drilling, Inc.

Wellsite Geologist: Mr. Brent B. Reinhardt  
Phone 316-793-5610

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OHWO: old well info as follows: SIGW: Waiting  
Operator on Purchaser  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/3/85 7/14/85 8/9/85  
Spud Date Date Reached TD Completion Date  
4527 None  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 338 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX amt

API NO. 15-185-22,249-0000

County Stafford

C NE SE Sec 11 Twp 25s Rge 15w  East  West

1980 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

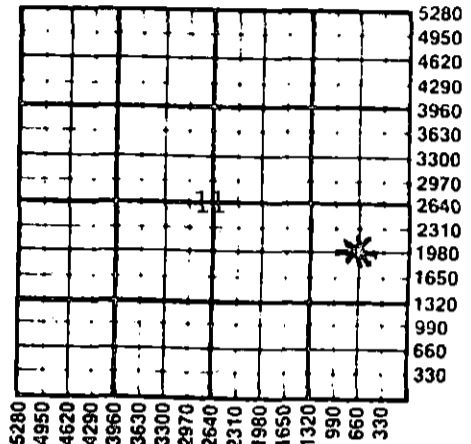
Lease Name WILSON "A" Well # 1

Field Name Grunder

Producing Formation Mississippi (SIGW)

Elevation: Ground 2017 KB 2027

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-751

Groundwater 1980 Ft North from Southeast Corner  
(Well) 760 Ft West from Southeast Corner of  
Sec 11 Twp 25s Rge 15w  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

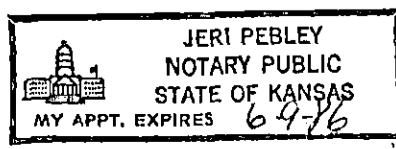
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt  
Title Company Geologist Date 10/18/85

Subscribed and sworn to before me this 18 day of Oct 1985  
Notary Public Jeri Pebley  
Date Commission Expires 6-9-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 11 Twp. 25 Rge. 15W

SIDE TWO

Operator Name Brougner Oil, Inc. Lease Name WILSON "A" Well# 1 SEC 11 TWP. 25s RGE. 15w  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 (3820-3855) Lansing "B" - "D"  
 TIMES: 45'45'45'45"  
 REC: 30' GOCWM  
 60' SlT GOCWM  
 60' MW  
 SIP: 1176/1157 HP: 1950/1941  
 FP: 37-65/74-93 BHT: 103°F

DST #2 (4225-4249) Mississippi  
 TIMES: 45'45'45'45"  
 REC: 1560' GIP  
 70' SlT O&GCM  
 SIP: 314/425 HP: 2270/2237  
 FP: 37-37/37-56 BHT: 111°F

DST #3 (4250-4300) Mississippi  
 TIMES: GTS in 20" (Peaked @ 43.9 MCFG dec to 1.2 MCFG)  
 130' HGCM  
 60' GC Thin Mud  
 120' Mdy Gsy Wtr  
 750' Gsy Wtr  
 SIP: 536/536 HP: 2289/2214  
 FP: 259-444/444-530 BHT: 116°F

Name	Formation Description		Datum
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
	Depth		
	Top	Bottom	
Heebner	3624		-1597
Toronto	3651		-1624
Douglas	3665		-1638
Brown Lime	3773		-1746
Lansing	3793		-1766
BKC	4064		-2037
Marmaton	4076		-2049
Conglomerate	4151		-2124
Mississippi Chert #1	4223		-2196
Mississippi Chert #2	4259		-2232
Kinderhook Shale	4290		-2263
Viola Chert	4341		-2314
Simpson Shale	4439		-2412
Simpson Sand	4453		-2426
Arbuckle	4499		-2472
RTD	4527		-2500
LTD	4529		-2502

CONFIDENTIAL

Welex, Inc.  
 Radiation Guard Log, Compensated  
 Density, Computer Analyzed, Acoustic  
 Cement Bond Log.

RELEASED

DEC 12 1986

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used					FROM CONFIDENTIAL		
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (U)	12 1/4"	8 5/8"	24	338	60/40 POZ	265	3%CC
Production (U)	7 7/8"	5 1/2"	14	4526	60/40 POZ	200	18%Salt, .75CHR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4264-4267, 4215-4222 (Miss)			AC: 1500gals. 15%Fe, FRAG: 15,000 sand, SWB: 300 bbls of 528 Frac load, SWB: 30 bbls/Hr (10% Oil)			4215-67
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
SIGW waiting on purchaser		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours		10 Bbls	500,000 MCF	200 Bbls			CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL: 4264-4267, 4215-4222 (Mississippi)

RECEIVED STATE CORPORATION COMMISSION

OCT 30 1985