

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9542  
Name Robert W. Myers  
Address 11945 Forestwood Dr.  
City/State/Zip Dallas, TX 75234

Purchaser: OIL- TEXACO  
GAS- CENTRAL STATES

Operator Contact Person Robert W. Myers  
Phone 214-960-1332

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Gary F. Fensch  
Phone 316-267-4631

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/17/84 8/28/84 9/15/84  
Spud Date Date Reached TD Completion Date  
4481' 4352'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 301 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,062-0000

County Stafford

SE NW SE Sec. 11 Twp. 25S Rge. 15  East  West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section

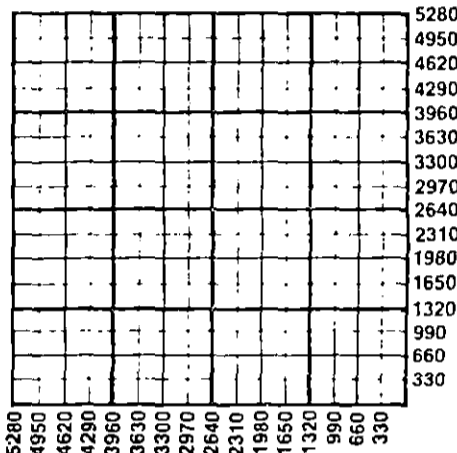
(Note: Locate well in section plat below)

Lease Name Wilson Well # 1

Field Name GRUNDER

Producing Formation MISSISSIPPI

Elevation: Ground 2015' KB 2020'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T84-561

Groundwater 1650 Ft North from Southeast Corner (Well) 1600 Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title OPERATOR Date 9/12/85

Subscribed and sworn to before me this 12th day of Sept 1985. Notary Public Diane Sparks Date Commission Expires 9-30-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
SEP 16 1985  
9-16-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 11, Twp. 25S, Rge. 15W

Operator Name Robert W. Myers Lease Name Wilson Well # 1

Sec. 11 Twp. 25S Rge. 15W  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3912-3970 30-45-45-60 IHP: 2099 FHP: 2060  
 IFP: 58-78 FFP: 78-107 ISIP: 1213 FSIP: 1213  
 BLOW: BOTH OPENS WEAK BUILDING TO 6 1/2" IN WATER  
 RECOVERY: 140' MUD WITH SPECKS BHT: 117 DEGREES  
 DST#2 4205-4234 30-45-45-60 IHP: 2238 FHP: 2218  
 IFP: 155-136 FFP: 145-126 ISIP: 1058 FSIP: 1000  
 BLOW: 1ST OPEN STRONG THROUGHOUT 2ND STRONG  
 RECOVERY: 140' GASSY MUD W/SHOW 30%GAS, 3%O,4%W,  
 62%M. 400,000-480,000 PRE-FLOW, 687,000-615,000  
 SECOND FLOW @ 9 FIVE MIN. INTERVALS. BHT: 118  
 DST#3 4225-4263 30-45-45-60 IHP: 2288 FHP: 2258  
 IFP: 58-68 FFP: 78-92 ISIP: 876 FSIP: 886  
 BLOW: 1ST WEAK, 2ND STRONG THROUGHOUT  
 RECOVERY: 90' GASSY SOCM 30%G, 2%O,2%W  
 60' GASSY OCM 35%G, 5%O,11%W  
 60' GAS & OCMW 15%G, 15%O,45%W  
 60' " " " 3%G, 5%O, 50%W

Name	Top	Bottom
ANHYDRITE	944	(1072)
HEEBNER	3614	(-1598)
TORONTO	3632	(-1616)
DOUGLAS	3652	(-1636)
BROWN LIME	3763	(-1747)
LANSING	3782	(-1766)
BASE K.C.	4054	(-2038)
MISS.	4203	(-2187)
KINDERHOOK	4298	(-2282)
VIOLA	4359	(-2343)
SIMP. SHA.	4424	(-2408)
SIMP. SAND	4439	(-2423)
RTD	4481	(-2465)

BLOW: 1ST WEAK 2ND NONE  
 RECOVERY: 30' MUDE W/ SPECKS

BHT: 125

DST#4 4357-4376 45-45-25 IHP: --- FHP: ---  
 IFP: 29-29 FFP: 39-39 ISIP: 78 FSIP: ---

BHT: 120 DEGREES

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24	301'	60/40 poz	225	3% c.c., 2% gel
Production	7-7/8"	5-1/2"		4351'		150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	4220'-4230'			500 gal. 15% mud acid		1000 gal 15% HLC w/ 20 perf balls	
				FRAC W/ 19,250 # 16/30 sand		4222'	
				524 BBLS JELLED KCL WATER			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
		2-3/8	4180'	4225'			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
9/18/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	18 Bbls	326 MCF	72 Bbls				

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4220'-4230'.....