

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING INC.

License: 5142

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: WOOD RIVER O G & R

Well Name: #1 BERT WILSON

Comp. Date 8/17/44 Old Total Depth 4500

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/15/94 6/20/94 7/1/94
~~Start~~ Date OF Date Reached TD Completion Date

REENTRY

API NO. 15- 185-01,050-0001

County STAFFORD

 - NR - SE - SW Sec. 11 Twp. 25 Rge. 15 E/W

990 Feet from S/N (circle one) Line of Section

2970 Feet from B/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name WILSON "F" OWWO Well # 1

Field Name GRUNDER

Producing Formation MISSISSIPPI

Elevation: Ground 2011 KB 2020

Total Depth 4418' PBSD 4262

Amount of Surface Pipe Set and Cemented at 966' (10 3/4") Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REENTRY 974 8-21-95
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume est 1 bbls
Hauler went to remove fluids from Res
Dewatering method used/pits, not enough to remove _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 11/09/94

Subscribed and sworn to before me this 9 day of November, 1994.

Notary Public Sheryl L. Murphy

Date Commission Expires 2-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep Other

KGS Plug Other

(Specify)

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WICHITA, KANSAS

P1

Operator Name Oil Producers, Inc. of Kansas Lease Name Wilson "F" #1 Well # 1

Sec. 11 Twp. 25S Rge. 15 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Comp. Neutron Gamma Ray, Cement
 Bond Gamma Ray,

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	10 3/4"		966			
production		4 1/2"	10.5#	4290.83	50 50 poz	50	
					EA-2	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4194', 4197', 4199', 4201', 4205', 4210', 4213', 4216'		
	4218', 4221'	1500 gals. 15% HCS & 20 ball sealers	4194' - 4221'

TUBING RECORD

Size 2 7/8" Set At 4212.62' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7/2/94 Producing Method Flowing Pumping Gas Lift other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>290</u>	Water Bbls. <u>18</u>	Gas-Oil Ratio _____	Gravity _____
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Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

Production Interval 4194' - 4221' OA

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 4194' - 4221' OA

ORIGINAL

STERLING DRILLING COMPANY

BOX 129
STERLING, KANSAS 67579
(316) 278-2131

API #15-185-01050

SAMPLE LOG ----- WILSON "F" #1 OWWO

Located: NE SE SW, Section 11-25S-15W,
Stafford County, Kansas

OWNER: OIL PRODUCERS INC OF KANSAS

ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY

COMMENCED: June 15, 1994

COMPLETED: June 17, 1994

TOTAL DEPTH: 4418' Driller (could not get log to bottom)

LOG

0' - 2' Cement
2' - 18' Iron, used 9" Mill & Magnet to fish out iron plate
18' - 650' Cement
650' - 4418' Open hole

CASING RECORD

10 3/4" casing was set at 968' in August 1944.

Ran 105 joints of 4 1/2" 10.5# used casing. 4290' pipe set at 4300' K.B. Cemented with 50 sacks of 50/50 Pozmis, followed with 75 sacks EA-2. Plug down at 10.00 PM, 6-17-94, by Howco. Centralizers on Joints 1, 3, 4, 6, 8 and 10. Baskets on joints 2 and 4. Plugged rathole with 15 sacks.

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WICHITA, KANSAS

CUSTOMER COPY



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
614311	06/17/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WILSON "F" 1		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
FRATT		STERLING DRILLING #1	CEMENT PRODUCTION CASING		06/17/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
66949	BRAD SIROKY			COMPANY TRUCK	71451

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	4300 FT		1,670.00	1,670.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	4 1/2 IN		45.00	45.00
		1 EA			
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
40	CENTRALIZER 4-1/2 X 7-7/8	6 EA		43.00	258.00
806.60004					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1 EA		73.00	73.00
815.19101					
320	CEMENT BASKET-4-1/2 X 7-7/8	2 EA		105.00	210.00
806.70020					
504-130	CEMENT - 50/50 POZNIX STANDARD	50 SK		5.73	286.50
504-308	CEMENT - STANDARD	75 SK		7.24	543.00
508-291	GILSONITE BULK	375 LB		.40	150.00
509-968	SALT	650 LB		.15	97.50
508-127	CAL SEAL 60	4 SK		25.90	103.60
507-918	GASSTOP	35 LB		33.55	1,174.25
507-153	CFR-3	21 LB		4.85	101.85
509-958	SALT	400 LB		.15	60.00
500-207	BULK SERVICE CHARGE	153 CFT		1.35	206.55
500-306	MILEAGE CMTG	163.275 TMS		.95	155.11

# & Lease	WILSON-F
Drilling	
Completion	X
New Equipment	
Maint. Equipment	
OPS	
Desc.	Cement Production

INVOICE SUBTOTAL

6,471.86

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

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CONSERVATION DIVISION
WICHITA, KANSAS

1,294.37-
5,177.49
129.62
26.43
\$5,333.54

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.