

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-185-21,871-0000

ADDRESS 6427 East Kellogg COUNTY Stafford  
Wichita, Kansas 67207 FIELD Moody Pool

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.  
PHONE (316) 684-8481

PURCHASER N.A. LEASE VAN WINKLE

ADDRESS WELL NO. 1-12

DRILLING Contractor Sterling Drilling Company WELL LOCATION NE NE SE

ADDRESS P. O. Box 129 2310 Ft. from South Line and  
Sterling, Kansas 67579 330 Ft. from East Line of  
these (Qtr.) SEC12 TWP 25SRGE 15W.

PLUGGING Contractor Sterling Drilling Company WELL PLAT (Office Use Only)

ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4575 PBTB

SPUD DATE 10-12-83 DATE COMPLETED 10-19-83

ELEV: GR 2008 DF 2014 KB 2017

DRILLED WITH ~~SCREW~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293.36' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

NOV 17 1983 11-17-83

A F F I D A V I T

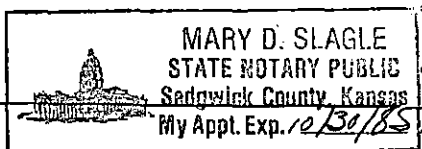
Wilfred J. Monk, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1983.

MY COMMISSION EXPIRES:



Handwritten signature of Mary D. Slagle, Notary Public

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE VAN WINKLE 1-12 SEC. 12 TWP. 25S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Sand	0	195		
Shale	195	308	Heebner	3623
Clay, Red Bed, Shale	308	1510	Brown Lime	3785
Shale	1510	1610	Lansing KC	3792
Anhydrite	1610	1622	Base KC	4086
Lime and Shale	1622	4575	Mississippi	4200
			Kinderhook Sh	4284
DST No. 1 3997-4035 (30-30-20-30)			Viola	4339
Initial flow period weak blow-died in 7 minutes			Simpson Sh	4416
Final flow period no blow			Simpson Ss	4429
Rcd: 5' mud			Arbuckle	4467
IFP 47-47 ISIP 68 IHP 2019			RTD	4575
FFP 59-64 FSIP 90 FHP 2019			Elog TD	4575
DST No. 2 4036-4065 (35-30-30-30)				
Initial flow period weak blow-died in 4 minutes				
Final flow period no blow				
Rcd: 5' mud				
IFP 40-40 ISIP 466 IHP 2022				
FFP 47-47 FSIP 474 FHP 2022				
DST No. 3 4181-4240 (30-30-60-45)				
Fair blow throughout test				
Rcd: 80' gas cut mud				
IFP 76-76 ISIP 90 IHP 2101				
FFP 88-88 FSIP 112 FHP 2093				
Logs: Dresser Atlas - Laterolog, Gamma Ray, Neutron; Density				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	308	60/40 Pozmix	240	2% gel 3% cc
PRODUCTION							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD				N.A.	
Size	Setting depth	Pecker set at			
N.A.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
D & A					
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		