

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR Cinco Exploration Co. API NO. 15-047-21052-0000

ADDRESS P.O. Box 3732 COUNTY Edwards

Victoria, Texas 77901 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Dry

PHONE (512) 573-2416

PURCHASER N/A LEASE J.H. Moletar

ADDRESS WELL NO. 1

WELL LOCATION C NW NW

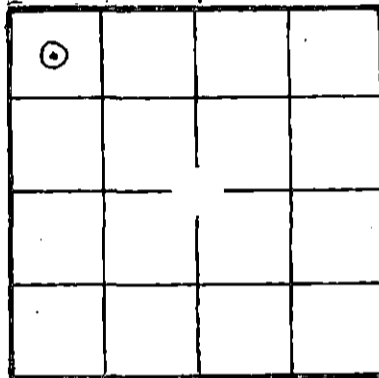
DRILLING Leben Drilling Co. 660 Ft. from North Line and

CONTRACTOR ADDRESS 105 S. Broadway, Suite 640 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 25 RGE 19 (W)

PLUGGING As above WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS



KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4730' PBT D P & A

SPUD DATE 11/3/82 DATE COMPLETED 11/16/82

ELEV: GR 2178 DF 2185 KB 2186

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 506' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAVID LARUE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David LaRue (Signature)

David LaRue (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December

1982.

Doris Davenport (Signature)

(NOTARY PUBLIC)

DORIS DAVENPORT

Notary Public, Victoria County, Texas

MY COMMISSION EXPIRES: 12-07-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 12-13-82 DEC 13 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>Drillers Log</u>				
San & clay	0	506	Howard	3540'
Clay & shale	506	1557	Topeka	3564'
Shale & Clay	1557	2470	Heebner	3930'
Shale	2470	3405	Brown Lm	4046'
Shale & sand	3405	3995	Lansing KC	4056'
Lime & shale	3995	4410	Hushpuckney	4340'
Lime	4410	4730	Base KC	4406'
			Marmaton	4441'
			Cherokee	4549'
			Miss.	4624'
			Kinderhook	4706'
			TD	4730'
DST #1 4632-4645 30/60/60/90 IH-2198 FH-2229 IF-62/297 ISIP-1497 FF-297/646 FSIP-1466 Rec. 248' muddy water & 1422' salt water Cl.-42,000 ppm				
DST #2 4407-4477 30/60/60/90 IH-2128 FH-2128 IF-276/338 ISIP-1511 FF-348/460 FSIP-1491 Rec. 340' mud, 435' muddy salt water Cl.-36,540 ppm			Ran Dual Induction and Density Neutron 4728' to 3500'	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	506	HLW Cl. H	225 100	2% gel, 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
----------------------------	-----------	-----------	-------------	---------------	------

Disposition of gas (vented, used on lease or sold)

Perforations