

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-23, 158-00-00

County STAFFORD

 - NW - NE - NW Sec. 15 Twp. 25 Rge. 15 E

350' Feet from (circle one) Line of Section

1565' Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, or SW (circle one)

Lease Name WILSON TRUST Well # 1

Field Name HAYNES

Producing Formation Topeka

Elevation: Ground 2028' KB 2036'

Total Depth 4284' PBTB 3275'

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan MEI 10-11-02
(Data must be collected from the Reserve Pit)

Chloride content 145,000 ppm Fluid volume bbls

Dewatering method used allowed to evaporate

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 6236 **CONFIDENTIAL**

Name: MTM PETROLEUM, INC.

Address P.O. BOX 82

City/State/Zip SPIVEY KS 67142

Purchaser: SEMINOLE ENERGY

Operator Contact Person: MARVIN A. MILLER

Phone (620) 532-3794

Contractor: Name: Duke Drilling Co, Inc.

License: 5929

Wellsite Geologist: Jerry A. Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows: **KCC**

Operator: **OCT 08 2002**

Well Name:

Comp. Date Old Total Depth **CONFIDENTIAL**

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

06-15-02 06-22-02 07-01-02

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller

Title Marvin A. Miller, President Date 10-07-02

Subscribed and sworn to before me this 7th day of October, 2002

~~XXXX~~

Notary Public Kathy Hill

Date Commission Expires 01-04-03 Kathy Hill

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
Release		

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-03

RECEIVED
10-9-02
OCT 09 2002

Form ACO-1 (7-91)

NOV 05 2002
From
Confidential

Operator Name MTM PETROLEUM, INC. Lease Name WILSON TRUST Well # 1
 Sec. 15 Twp. 25 Rge. 15 East County STAFFORD
 West

STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 Dual Induction
 List All E. Logs Run:
 Dual Compensated Porosity
 Sonic Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner SH.	3610'	
Lansing	3773'	
B/Kansas City	4044'	
Mississippian	4168'	
Viola	4253'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	280'	60/40 Poz	180	3%cc 2%gel
Production	7 7/8	4 1/2	10.5#	3325'	Econobond	100	8% FLA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	10' VannGun 3200' - 3210'	500 gal. 28% Fe Acid	3210'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3203'		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10-15-02 ?				
Estimated Production Per 24 Hours	Oil -0- Bbls.	Gas Mcf unknown at	Water Bbls. this time - not hooked to sales line	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

7832 ORIGINAL

CONFIDENTIAL

BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-15-02</u>	SEC. <u>15</u>	TWP. <u>25</u>	RANGE <u>15 W</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>7:00 pm</u>
WILSON TRUST LEASE		WELL # <u>#1</u>	LOCATION <u>Macksville - 2 south</u>		COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 East into</u>				

CONTRACTOR Duke #2

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 281

CASING SIZE 8 7/8 DEPTH 280

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT _____

OWNER M.T.M. Petroleum
~~Comanche City Gas Inc.~~

CEMENT AMOUNT ORDERED 180 sy 60/AO 342

EQUIPMENT

PUMP TRUCK CEMENTER Stack

181 HELPER Bur

BULK TRUCK # 341 DRIVER Tim

BULK TRUCK # _____ DRIVER _____

COMMON	<u>108</u>	@	<u>6.65</u>	<u>718.20</u>
POZMIX	<u>72</u>	@	<u>3.55</u>	<u>255.60</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>18.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>180</u>	@	<u>1.10</u>	<u>198.00</u>
W/FEED	<u>28</u>	@		<u>201.60</u>

OCT 08 2002 TOTAL \$1493.40

REMARKS:

Rup 6 ft of 8 7/8 cas-cement with 180 sy cement - Displace plug with 17-3/8 S. Resch Water

Cement Did Circ ✓

Thanks

CONFIDENTIAL

SERVICE

DEPTH OF JOB	<u>280'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>3.00</u> <u>84.00</u>
PLUG	<u>1-8 7/8 Wood</u>	@	<u>45.00</u> <u>45.00</u>
"		@	
"		@	

TOTAL \$649.00

CHARGE TO M.T.M. Petroleum
~~Comanche City Gas Inc.~~

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$2142.40

DISCOUNT \$214.24 IF PAID IN 30 DAYS

SIGNATURE John J. Ambrose

JOHN J. AMBROSE
PRINTED NAME

Net \$1928.16

RECEIVED
OCT 09 2002
KCC WICHITA

Release
NOV 05 2003
From
Confidential

CONFIDENTIAL

KCC
OCT 08 2002

ORIGINAL

TREATMENT REPORT



CONFIDENTIAL

Customer ID	Date				
Customer M.T.M. PETI, INC	6-23-02				
Lease WILSON-TRUST	Lease No.				
	Well # 1				
Field Order # 4114	Station	Casing 4 1/2	Depth 3335	County STAFFORD	State KS

Type Job 4 1/2 LOWSTRONG NEW WELL	Formation	Legal Description 15-253-15W
--------------------------------------	-----------	---------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 700 SKS ECONO BOND	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 13.8' / OAL	Max		5 Min.	
Volume	Volume	From	To	Pad 1.51 fl ³	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 72 Balls MF	Gas Volume		Total Load	

Customer Representative DON HUMMEL	Station Manager D. BUTRY	Treater T. SEBA
---------------------------------------	-----------------------------	--------------------

Service Units	114	23	44	70				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					CALLER OUT
5:00					ON LOC W/ TEL
					RECEIVED
					OCT 09 2002
					KCC WICHITA
3:45					RUN B3 STS 4 1/2 10.5" CSG
3:55					G.S. FIPV 1 JT = 3342
4:27	200		3	5	CENT 1-4-6 CMT BALL 1
			12		CSG ON BOTTOM & DEEP BALL
			5		HOO UP TO CSG & BREAK CIRC W/ CSG
					START PUMPING PREPLUG HG
					H ₂ O
					MUD PLUS H
					H ₂ O
					MIX PUMP 100 SKS
			26.89		FINISH HOO MIX
7:43					SHUT DOWN & CLEAR PUMP & LINES
					RELEASE PLUG
9:45	200			7	PL START DISP
	500		46	4	LIFT CMT
9:56	1000		52.39	2	PLUG DOWN & PSE UP
					RELEASE & HELD
					PLUG R/M HOLDS 25 SKS 60/40 AC
					JOB COMPLETE

Release
NOV 05 2003
From
Confidential