

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: TRI-POWER FUELS

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING CO.

License: 5142

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  BNHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 12-6-94 Date Reached TD 12-11-94 Completion Date 1-20-95

API NO. 15- 185-22,981-0006  
County STAFFORD  
- NE - NE - NE Sec. 15 Twp. 25 Rge. 15  E  
4620 Feet from S/N (circle one) Line of Section  
660 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name WILSON "H" Well # 1  
Field Name \_\_\_\_\_  
Producing Formation MISSISSIPPI  
Elevation: Ground 2023 KB 2032  
Total Depth 4350' 4265  
Amount of Surface Pipe Set and Cemented at 312'  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 9/3-5-96  
(Data must be collected from the Reserve Pit)  
Chloride content 2500 ppm Fluid volume 400 bbls  
Dewatering method used: hauled reserve fluid and then restore pits when dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Oil Producers, Inc. of Kansas  
Lease Name Palmitier License No. 8061  
NW Quarter Sec. 16 Twp. 25 S Rng. 16 E/W  
County Stafford Docket No. 20,983

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 31 1995  
CONS. DIV. WICHITA, KANSAS  
7-31-95

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir  
Title President Date 7-28-95  
Subscribed and sworn to before me this 28th of July, 1995.  
Notary Public Sheryll L. Murphy  
Date Commission Expires 12-9-96



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name WILSON "H" #1 Well # \_\_\_\_\_

Sec. 15 Twp. 25S Rge. 15  East  West County STAFFORD

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
gamma Ray neutron, correlation  
cement bond, geo

Log **Formation (Top), Depth and Datums**  Sample

Name	Top	Datum
Heebner	3628	(-1596)
Brown Lime	3783	(-1751)
Lansing Kansas City	3802	(-1770)
Mississippi	4197	(-2165)
RTD	4350	(-2318)

RECEIVED  
STATE CORPORATION COMMISSION

JUL 3 1 1995

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"		312	60/40 poz	200	2%gel 3% CC
production		4 1/2"	10.5#	4349	50/50 Poz	125	375 lbs GILSONITE 3.5% HALAD-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1 w/ expand. gun	4214-4234 Miss	1500 gals 15% DSFE w/30 ball sealers 4214-4234
		Frac 54,000 gals 35# Borate gel
		110,000# 12/20 sand same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4244.22		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 2/4/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	15		100		20			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4214-4234

Production Interval  Other (Specify) \_\_\_\_\_

# STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

(316) 278-2131

ORIGINAL

SAMPLE LOG ----- WILSON H #1

Located: 4620' FSL 660' FEL NE NE, Sec. 15-25S-15W,  
Stafford County, Kansas

API#15-185-22981

OWNER: OIL PRODUCERS, INC. OF KANSAS

ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY

COMMENCED: December 6, 1994

COMPLETED: December 11, 1994

TOTAL DEPTH: 4350' Driller

## LOG

0' - 131' Surface Soil and Sand  
131' - 316' Red Bed  
316' - 962' Red Bed, Clay and Shale  
962' - 975' Anhy  
975' - 1685' Shales  
1685' - 4290' Lime and Shale  
4290' - 4350' Chert and Lime

## CASING RECORD

Spud at 9:00 AM, 12-06-94. Drilled 315' of 12 1/4" hole. Ran 7 joints 8 5/8" surface casing. 300.13' set at 312' K.B. Cemented with 200 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 4:00 PM by Allied, ticket #1159.

Ran 131 joints of 4 1/2" used casing. 4338' pipe set 4347'. Cemented with 50 sacks of 50x50 Pozmix plus 75 sacks EA2 with 500 gallons mud flush ahead. Plug down at 1:00 PM by Howco. Plugged rathole with 15 sacks. Centralizers on joints 1-2-5-7-9.

## DEVIATION SURVEY

1 1/4° @ 3730'

1 1/2° @ 4350'

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**ORIGINAL**

<u>Oil Producers Inc of Kansas</u>	Invoice No. <u>67969</u>
<u>P. O. Box 8647</u>	Purchase Order No. _____
<u>Wichita, Ks. 67202</u>	Lease Name <u>Wilson H #1</u>
_____	Date <u>Dec. 6. 1994</u>

**Service and Materials as Follows:**

Common 120 sks @\$5.75	\$ 690.00	<i>WILSON - H</i>
Pozmix 80 sks @\$3.00	240.00	<i>X</i>
Gel 3 sks @\$9.00	27.00	
Chloride 6 sks @\$225.00	<u>150.00</u>	\$ 1,107.00
Handlding 200 sks @\$1.00	200.00	
Mileage (26) @\$0.04¢ per sk per mi	208.00	<i>CEMENT SURFACE</i>
Surface	430.00	
Mi @\$2.25 pmp. trk.	58.50	
1 plug	<u>42.00</u>	<u>938.50</u>

Total

\$ 2,045.50

*- 407.10*

1638.40

409.10

*10920*

*50*

*5888*

*Integrity*

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

CUSTOMER COPY



HALLIBURTON

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
722878	12/11/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WILSON "H" 1	STAFFORD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	STERLING DRILLING #4	CEMENT PRODUCTION CASING	12/11/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
646989	BRAD SIROKY			COMPANY TRUCK	82088

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	46	MI	2.75	126.50
		1	UNT		
001-016	CEMENTING CASING	4350	FT	1,670.00	1,670.00
		1	UNT		
26	INSERT VALVE F. S. - 4 1/2"	1	EA	285.00	285.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	45.00	45.00
815.19111					
40	CENTRALIZER 4-1/2 X 7 7/8	5	EA	43.00	215.00
807.93004					
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00
801.03734					
213-009	MUD FLUSH	500	GAL	.65	325.00
504-130	CEMENT - 50/50 POZMIX STANDARD	50	SK	6.19	309.50
504-308	CEMENT - STANDARD	75	SK	7.82	586.50
508-291	GILSONITE BULK	375	LB	.40	150.00
508-127	CAL SEAL 60	4	SK	25.90	103.60
509-968	SALT	700	LB	.15	105.00
507-918	GASSTOP	35	LB	33.55	1,174.25
507-775	HALAD-322	53	LB	7.00	371.00
500-207	BULK SERVICE CHARGE	149	CFT	1.35	201.15
500-306	MILEAGE CNTG MAT DEL OR RETURN	146.556	TMI	.95	139.23

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

\*-KANSAS STATE

# & Lease	WILSON-H
Drilling	
Completion	X
New Equipment	
Used Equipment	
OPS	
SALES TAX	CEMENT CASING

6,065.73

1,395.08-

4,670.65

144.85

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer