

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-185-21,471-0000

ADDRESS 6427 East Kellogg  
Wichita, Kansas 67207

COUNTY Stafford

FIELD Wildcat FARMINGTON

\*\*CONTACT PERSON Elwyn H. Nagel  
PHONE (316) 684-8481

PROD. FORMATION Conglomerate Chert

LEASE BARSTOW

PURCHASER N.A.

WELL NO. 2-5

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Sterling Drilling Company  
CONTRACTOR  
ADDRESS P. O. Box 129

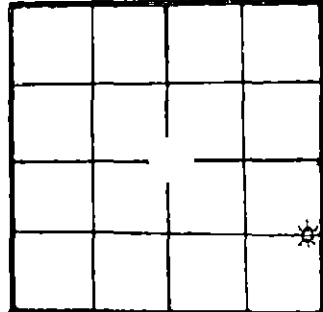
1320 Ft. from South Line and

330 Ft. from East Line of

the SE/4 SEC. 5 TWP. 25S RGE. 15W

ADDRESS Sterling, Kansas 67579

PLUGGING N.A.  
CONTRACTOR  
ADDRESS \_\_\_\_\_



WELL PLAT  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4345 PBD \_\_\_\_\_

SPUD DATE 11/28/81 DATE COMPLETED 12/4/81

ELEV: GR 2043 DF 2049 KB 2052

DRILLED WITH ~~CABLE~~ (ROTARY) ~~RAM~~ TOOLS  
CASING RECORD

(New) / ~~used~~ casing  
STATE CORPORATION COMMISSION  
RECEIVED  
MAY 2 1982  
Wichita, Kansas  
5-14-82  
CONSERVATION DIVISION

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	286	60/40 Pozmix	250	
PRODUCTION		4 1/2	10.5	4334	Lite	100	
					50/50 Pozmix	125	Regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4209-13
TUBING RECORD			4		4214-16
Size	Setting depth	Packer set at			
2	4197				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 bbls. salt water frac 1,000 gal. 15% N.E. 10,000#	
20-40 5,000# 10-20 sand	4209-16

Date of first production <u>SIGW</u>	Producing method (flowing, pumping, gas lift, etc.) <u>N.A.</u>	Gravity <u>N.A.</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N.A.</u> bbls.	Gas <u>N.A.</u> MCF
	Water <u>% N.A.</u> bbls.	Gas-oil ratio <u>N.A.</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>N.A.</u>		Perforations <u>4209-18</u>

\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3631
			Brown Lime	3775
			Lansing KC	3791
			Base KC	4060
			Cherokee Sh	4171
			Cherokee Sd	
			Conglomerate	4192
			Conglomerate	
			Chert	4207
			Mississippi	
			Kinderhook	
			Shale	
			Kinderhook	
			Sand	
			Viola	4261
			Simpson Sh	
			Simpson Ss	
			Arbuckle	
			RTD	4345
			Elog TD	4345

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, \_\_\_\_\_

Elwyn H. Nagel OF LAWFUL-AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE BARSTOW LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel  
Elwyn H. Nagel Geologist  
May 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF \_\_\_\_\_

Mary D. Slagle  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

