5 OPERATOR Quadel Energy Corp. SEC. 1 TWP. 25 RGE. 15 WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. v all important sones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. Check if no Drill Stem Tests Run. Not available If additional space is needed use Page 2, Side 2 Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used) Sixe casing set Weight lbs/ft. Setting depth Type and percent additives Size hole drilled Type cement Sacks A322/ <u>Surface</u> LINER RECORD . PERFORATION RECORD Sacks cement Shots per ft. Depth Interval TUBING RECORD Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated % Gas-oll ratio Production -I.P. Disposition of gas (vented, used on lease or sold) Perforations