

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

API NO. 15-185-21,545-0000
COUNTY Stafford
FIELD Grunder Ext.

**CONTACT PERSON Jon T. Williams, Jr.
PHONE 263-5705

PROD. FORMATION none
LEASE O'Sullivan

PURCHASER none
ADDRESS none

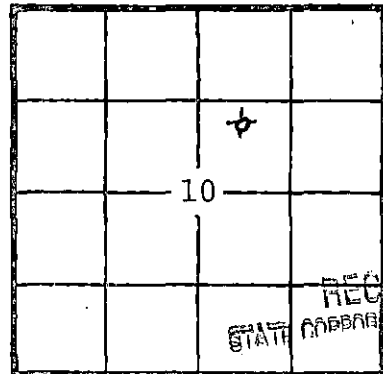
WELL NO. 2
WELL LOCATION N/2 SW NE

DRILLING Husky Drilling Co., Inc.
CONTRACTOR ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

660' Ft. from WEST Line and
1650' Ft. from North Line of
the NE/4 SEC. 10 TWP. 25S RGE. 15W

PLUGGING Husky Drilling Co., Inc.
CONTRACTOR ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4320 PBT
SPUD DATE 2-8-82 DATE COMPLETED 2-15-82
ELEV: GR 2025 DF 2027 KB 2030
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION COMMISSION
2-18-82
FEB 18 1982
CONSEVATION DIVISION
Wichita Kansas

Amount of surface pipe set and cemented 8-5/8" @ 293 DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.
OPERATOR OF THE O'Sullivan LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

ALPINE DRILLING CO. INC.
(s) Jon T. Williams, Jr., President
February 15, 19 82



Geraldine Stewart
NOTARY PUBLIC
Geraldine Stewart

* If you can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and sand...	0	160	Log Tops	
Shale.....	160	297		
Shale & Red Bed.....	297	540	Queen Hill Shale	
Shale, Red Bed & sand...	540	981		3520 -1490
Anhydrite.....	981	1004	Heebner.....	3638 -1608
Shale & shells.....	1004	1390	Toronto.....	3659 -1629
Shale & lime.....	1390	3995	Douglas.....	3677 -1647
Lime.....	3995	4133	Brown Lime..	3788 -1758
Lime & shale.....	4133	4220	Lansing.....	3807 -1777
Chert.....	4220	4255	B/KansasCity	4050 -2020
Lime & shale.....	4255	4320	Ft. Scott..	4160 -2130
			Miss.....	4210 -2180
			Kinderhook..	4232 -2202
			Viola.....	4296 -2266
			RTD.....	4320 -2290
			LTD.....	4322 -2292

DST#1 4196-4240, strong blow, recovered 40' gassy mud, very very slight show of oil, IBHP 4085, IFP 70-60, FFP 70-70, FBHP 4060

DST#2 4216-55, weak to fair blow, recovered 30' slightly gassy oil-stained mud, IBHP 220, IFP 110-105, FFP 110-110, FBHP 197.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (~~New~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	293	common	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations