

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4134
Name Douglas P. Meyer Oil Investments
Address 135 West 4th Street
City/State/Zip Russell, Kansas 67665

Purchaser

Operator Contact Person Douglas P. Meyer
Phone 913-483-4501

Contractor: License # 5671
Name Revlin Drilling, Inc. Box 293
Russell, Kansas 67665

Wellsite Geologist Wes Lilley
Phone 303-771-9626

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-17-87 10-28-87 10-29-87
Spud Date Date Reached TD Completion Date
5020 1780
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 281 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-069-20,213-0000
County Gray
SW SE NW Sec. 20 Twp. 26 Rge. 29 East West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

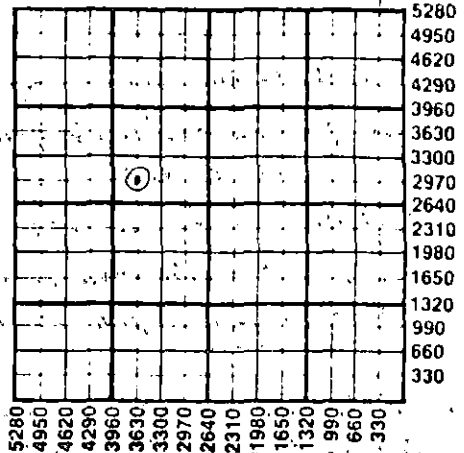
Lease Name Monger Well # 5

Field Name

Producing Formation

Elevation: Ground 2745 KB 2751

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Farmers water well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Pres. Asker Assoc. Inc. Date 1/25/88

Subscribed and sworn to before me this 25th day of Jan. 1988

Notary Public [Signature]

Date Commission Expires 9-8-91 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

JAN 28 1988
1/28/88
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)
2-15-88
CONSERVATION DIVISION
Wichita, Kansas

Sec. 20 Twp. 26 Rge. 29 E

SIDE TWO

Operator Name Dugglas P. Meyer Oil Investments Lease Name Monger Well # 5

Sec. 20 Twp. 26 Rge. 29 East West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Heebner Blk. Fossil sh.
Lansing Cr. to Tr. Fxlyn. to dms l.s.
No shows
St. Gen. Cr - wh. dense dol. N.S.
St. Louis. Cr - Tr.ool. to oolic. l.s.
Pair xlyn. to int.ool. φ
FSFO

Name	Top	Bottom
Heebner	4106	
Lansing	4198	
St. Gen.	4903	
St. Louis	4970	

DST #1 4958-4989 60-30-15-30 - REC. 15' M w/few oil spts.
 IFP 41#-41#, FFP 41#-41#, ISIP 41#, FSIP 41#

DST #2 4876-5019 60-45-60-45, REC. 30' MOD, 90' GIP
 ISIP 92#, FSIP 102#, IFP 83#-83#, ~~FFP 83#-83#~~

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2 1/4	8 5/8	22 1/2	28 1/2	60-40 Poz	190	2% gel 3% CC
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	—○—	—○—	—○—				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

