

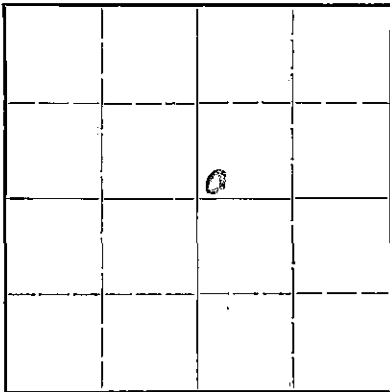
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

FORMATION PLUGGING RECORD

Stafford County. Sec. 15 Twp. 25 Rge. 15 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW. SW. $\frac{1}{4}$ NE. $\frac{1}{4}$
Lease Owner Olson Oil Co.
Lease Name Jennil Hart Well No. 1
Office Address Petroleum Bldg. Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 1-13 1946
Application for plugging filed 1-13 1946
Application for plugging approved 1-13 1946
Plugging commenced 1-13 1946
Plugging completed 1-13 1946
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production — 19—
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes
Name of Conservation Agent who supervised plugging of this well Mr. H.W. Kern
Producing formation — Depth to top — Bottom — Total Depth of Well 4538 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Surface Pipe</u>				<u>9 5/8</u>	<u>3-0 6 7/8</u>	<u>91 and</u>
					<u>1-17-46</u>	
					<u>JAN 17 1946</u>	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 110 feet to — feet for each plug set.

Hole filled with heavy mud from 4538' back to 275'.
Plug set at 275' 15 S.A.X. Cement dumped on
Plug at 275' Mud back to 30' 10 S.A.X. Cement
dumped on Plug at 30' back to collar 4 S.A.X. Cement
in collar

15 25 15W
40 23

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Olson Oil Company
Address Petroleum Bldg. Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Stafford, ss.
E.F. Abplanalp (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) E.F. Abplanalp
Box 121 Pussell A.S.
(Address)

SUBSCRIBED AND SWORN to before me this 15 day of January, 1946

My commission expires May 23, 1949

Benj. E. Evans
Notary Public.

15-185-01142-0000

OLSON DRILLING COMPANYLOG OF JENNIE HART WELL #1SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 15-25S-15W, STAFFORD COUNTY, KANSAS

FORMATION	FROM	TO	REMARKS
Shale & Sand	0	80	
Sand	80	200	
Shale	200	215	
Shale & Shells	215	295	
Red Bed	295	306	Set 9 5/8" Surface Pipe at 306', cemented with 250 sacks cement.
Shale & Shells	306	910	
Lime	910	965	
Anhydrite	965	977	
Shale & Shells	977	1385	
Shale	1385	1450	
Shale & Shells	1450	1740	
Shale	1740	1840	
Lime	1840	2540	
Shale & Lime	2540	2595	S. L. M. Correction - 2580' corrected to 2568'
Lime	2595	2675	
Shale & Lime	2675	2760	
Lime	2760	2810	
Shale & Lime	2810	3400	Lost circulation at 3250'
Lime	3400	3450	
Lime & Shale	3450	3515	
Lime	3515	3675	
Shale & Lime	3675	3775	Lost circulation at 3765'
Lime	3775	4145	Lost mud at 4045'
Shale	4145	4179	
Shale & Lime	4179	4187	
Cherty Lime	4187	4238	
Shale	4238	4290	
Cherty Lime	4290	4313	
Shale & Lime	4313	4345	
Shale	4345	4362	
Lime	4362	4428	
Shale & Lime	4428	4468	
Sandy Shale	4468	4506	
Lime	4506	4538	
Total Depth		4538	Dry and abandoned.

15-17-46
JAN 17 194615 25 15W
40 23