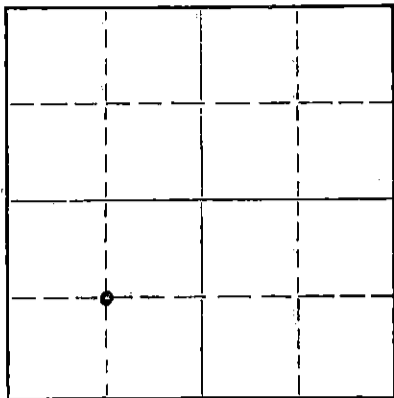


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Finney County. Sec. 3 Twp 26S Rge. 31W (E) (W)  
Location as "NE/CNW/SW" or footage from lines ctr SW/4  
Lease Owner TEXACO, INC.  
Lease Name Anna Hutton Well No. 1  
Office Address 614 Bitting Bldg, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed 4-21 1962  
Application for plugging filed 7-25 1962  
Application for plugging approved 7-27 1962  
Plugging commenced 8-3 1962  
Plugging completed 8-3 1962  
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production none 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation dry hole Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2681 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hollenberg	SW	2638	2652	8 5/8"	522	none
Herrington	SW	2663	2674	4 1/2"	2691	245'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole plugged as follows: sand 2681--2635, 2 sacks cement 2635--2615, heavy mud 2615--245, Rock bridge 245--235, 35 sacks cement 235--130, heavy mud 130--40', rock 40'--30', 7 sacks cement 30'--3'.

RECEIVED  
STATE CORPORATION COMMISSION

JUG 17 1962 8-16-62

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.  
Address Box 304, Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Texaco Inc (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Anderson assf. Dist. Supt.  
614 Bitting Bldg, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10 day of August, 1962

My commission expires 6-20-64 A. E. Boyd Notary Public.

THE TEXAS COMPANY—LOG OF WELL


INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

Area Station Unit, Well #1  
 WELL: ctr 50/4  
 L. D. FILE NO. 3 268 318  
 LOC: Staked 1320' E & 1320' E of SW cor Sec 3  
 DIST: Kansas Finney Kansas  
 COMM. DATE: 4-3-99 2680 COMP. DATE: 4-4-99 2680 DAYS DRILL: 5  
 ROY. FROM: TO: CABLE FROM: TO: 2680  
 CONTR. OR CO. BY: 2680  
 COMP. T. D.: ZERO ELEV.: 2614  
 DATE OF FIRST PROD.: Vallex Gamma Ray Neutron Guard Log OFFICIAL COMP. DATE: 4-23-99  
 LOGS RUN:

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT LB/FT.	GRADE	RANGE	REMARKS—QUAN. CNT., TEMP. SURV., ETC.
8 5/8	520	22.7	SI	A-3	Set & cemented @ 520 w/100 wt portland "a" & 1% oil Sol. & 2% Oil.
4 1/2	2692	9.5	J-55	B-1	Set & cemented @ 2692 w/700 wt brook cement & 100 wt portland "1". Cement did not cure.
CENTRALIZERS	2610 - 2650 - 2680				
SCRATCHERS	2680 - 2665 - 2650 - 2535 - 2630 - 2635				

COMPLETION DATA

7-26-62

FORMATION	
DATE OF TEST	
DEPTH OF PROD. INTERVAL	
INITIAL PRODUCTION:	
OIL - BPD	
GAS - MCF	
WATER - SPD	
GOR	
BHP - PSI	
CORRECTED API GRAVITY	
PRODUCING CONDITIONS	
ARTIFICIAL STIMULATION	See Remarks

REMARKS

1) 2.50  
 2) 550.00 \$450.00  
 500.00

Area Station Unit #1      Finney      Kansas      Liberal

# WELL LOG

15-055-00627.0000

COMPANY THE TEXAS COMPANY

SEC. 3 260 - 31W

FARM A. HUTTON UNIT NO. 1

LOC. C-52/4

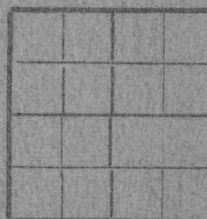
TOTAL DEPTH 2680'

COUNTY Finney Co., Kansas

COMM. April 2, 1959 COMP. April 6, 1959

CONTRACTOR GARVEY DRILLING COMPANY

CASING 8 5/8" @ 530' W/400 S&Z.  
4 1/2" @ 2680' W/800 S&Z.



ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

260	Sand & shale
335	Shale & sand
530	Blue shale
815	Shale
1220	Red bed
1320	Gyp & shale
1340	Anhydrite
2300	Shale & lime
2670	Lime & shale
2680	Lime
2680	T. D.

7-26-62

State of KANSAS  
County of BARTON ) ss:

I, VERNE A. MORRIS of GARVEY DRILLING COMPANY  
upon oath state that the above and foregoing is a true and correct copy of the log of the #1 A. HUTTON UNIT well

Subscribed and sworn to before me this 22nd day of April 19 59

My Commission Expires: November 12, 1962

*Verne A. Morris*  
*[Signature]*  
NOTARY PUBLIC