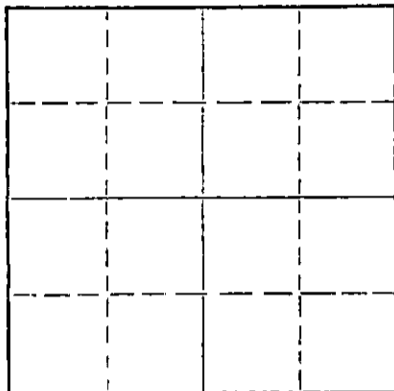


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Edwards County. Sec. 15 Twp. 25 S Rge. (E) 16 (W)
Location as "NE/CNW/SW" or footage from lines C NW SE
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Julian Well No. A 2
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed January 13 1969
Application for plugging filed May 3 1972
Application for plugging approved May 5 1972
Plugging commenced May 4 1972
Plugging completed June 14 1972
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Dec. 30 1971
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein
Producing formation Kinderhook Depth to top 4360 Bottom 4427 Total Depth of Well 4465 Feet
Show depth and thickness of all water, oil and gas formations. PB 4350

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3878	4154	8 5/8	316	None
Cherokee Sand	Dry	4321	4340	5 1/2	4460	2553
Kinderhook Sand	Oil	4360	4427			
Viola		4427	4465			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4350' to 4310'
5 sacks cement 4310' to 4280'
Globe Cementing Co. pumped 2 sacks hulls, 15 sacks Gel
mud and 100 sacks cement to base of cellar.

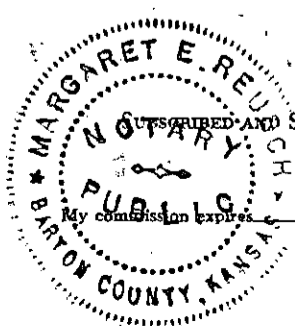
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STATE CORPORATION COMMISSION
JUN 22 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN to before me this 20 day of June, 1972



My commission expires March 6, 1976

Margaret E. Rensch
Notary Public.

D. R. Lauck Oil Company, Inc.

Julian "A" #2

C NW SE Sec. 15-25S-16W
Edwards County, Kansas

Commenced: December 1, 1968
Completed: December 11, 1968

Casing Record: 321' 8-5/8" Cemented with 225 sacks Cement,
2% Calcium Chloride.
4460' 5-1/2" Cemented with 100 sacks Salt Saturated
Cement.

Elevation: GL 2076; DF 2078; KB 2080.

Drillers Log

Tops

		Sample	Electra
Sand	200	Anhydrite (driller) 1090+990	
Shale	300	Heebner	3724-1644 3724-1644
Shale & Sand Streaks	380	Toronto	3743-1663 3744-1664
Red Bed, Shale & Shells	660	Douglas	3759-1679 3762-1682
Red Bed	1090	Brown Lime	3867-1787 3868-1788
Anhydrite	1100	Lansing	3876-1796 3878-1798
Shale & Shells	1950	B. Kansas City	4157-2077 4154-2074
Lime & Shale	2895	Cherokee Shale	4315-2235 4316-2236
Shale & Lime	3050	Cherokee Sand	4319-2239 4321-2241
Lime & Shale	3750	Conglomerate	4339-2259 4340-2260
Lime	3755	Kinderhook Shale	4349-2269 4354-2274
Shale	3867	Kinderhook Sand	4359-2279 4360-2280
Lime	4325	Viola	4426-2346 4427-2347
Lime & Sand	4343	Total Depth	4465-2385 4465-2385
Lime, cherty	4350		
Cherty Lime & Sand	4374		
Shale	4429		
Lime & Chert	4445	DST #1 (W) 4313-43. Open 45-45-45-45 min.	
Lime	4465 RTD	Gas to surface 8 min. Recovered 90'	
		slightly gas cut mud. ISIP 660#. FSIP	
		648#. FP 47#-47# and 47#-47#. Temp.	
		119°. First open period: 20 min.	
		171,700 cfg; 30 min. 189,000 cfg; 40	
		min. 189,000 cfg; 45 min. 171,700 cfg.	
		Second open period: 15 min. 139,000 cfg;	
		25 min. 139,000 cfg; 35 min. 139,000 cfg;	
		45 min. 139,000 cfg.	

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MAY 10 1972

CONSERVATION DIVISION
Wichita, Kansas

DST #2 (W) 4361-74. Open 45-30-45-30 min.
Weak blow 15 min., flushed tool, fair
blow 30 min., good blow 45 min.
Recovered 120' gas, 90' slightly oil
cut mud. ISIP 367#. FSIP 284#. FP
35#-35# and 35#-97#. Temp. 127°. Shut
in pressures were building at 50°
with no leveling off; formation very
tight.