

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

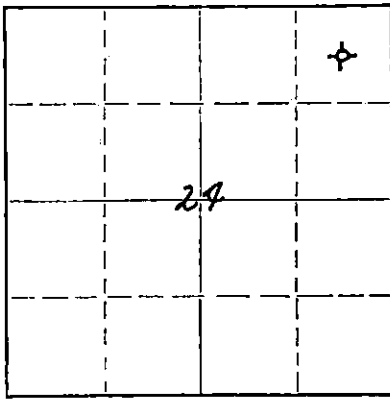
15-185-01125-0000

WELL PLUGGING RECORD

Stafford County. Sec. 24 Twp. 25 Rge. 15 (E) (W)

Location as "NE/CNW/SW" or footage from lines C - NE - NE
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Wilson Well No. A-1
Office Address 301 South Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed February 11 1962
Application for plugging filed March 21 1962
Application for plugging approved March 23 1962
Plugging commenced March 23 1962
Plugging completed March 28 1962
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp
Producing formation Mississippi Depth to top 4229 Bottom 4294 Total Depth of Well 4532 Feet
Show depth and thickness of all water, oil and gas formations. P.B. 4300

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3795	4076	8 5/8	273	None
K. C.	Dry	4076	4229	5 1/2	4532	3122
Sand	Dry	4229	4294			
Viola	Dry	4355	4448			
Simpson	Dry	4448	4502			
Arbuckle	Dry	4502	4532			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 4532 - P.B. TD 4300

Sand 4300-4220

5 Sx Cement 4220-4190

Mud 3114-250

Rock 250-240

20 Sx Cement 240-180

Mud 180-40

Rock and 10 Sx Cement 40' to cellar base

RECEIVED
STATE CORPORATION COMMISSION
4-5-62
APR 5 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address P. O. Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe

P. O. Box 488 - Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of April, 19 62.

My commission expires 8-21-65

Notary Public.

D. R. Lauck Oil Company, Inc.

15-185-01125-0000

Wilson #1

C NE NE Sec. 24-25S-15W
Stafford County, Kansas

Commenced: November 21, 1961
Completed: December 5, 1961

Casing Record: 273' 8-5/8" Cemented w/225 sacks cement,
4 sacks Calcium Chloride.
4532' 5-1/2" Cemented w/125 sacks cement.

Elevation: GL 1993; DF 1995; KB 1997.

Drillers Log

Tops

		Sample	Welex
Sand	90	Heebner	3631-1634
Shale	105	Toronto	3651-1654
Sand	210	Douglas	3672-1675
Shale	255	Brown Limestone	3773-1776
Red Bed	440	Lansing	3795-1798
Sand	460	Base Kansas City	4076-2079
Red Bed	490	Sand	4229-2232
Sand & Red Bed	550	Mississippian	4235-2238
Red Bed	938	Kinderhook Shale	4294-2297
Anhydrite	955	Viola	4355-2358
Shale & Shells	1830	Simpson Shale	4448-2451
Anhydrite & Shale	2065	Arbuckle	4502-2505
Lime & Shale	2350	Total Depth	4532-2535
Shale & Lime	2430		
Lime & Shale	2895		
Shale & Lime	3120		
Lime & Shale	3445		
Lime	3625		
Lime & Shale	3710		
Douglas Lime	3773		
Brown Lime	3790		
Lansing Lime	3805		
Lime	3922		
Lime w/some broken	4010		
Lime	4225		
Shale & Chert	4240		
Mississippi Chert	4264		
Chert & Shale	4300		
Shale & Chert	4345		
Shale	4355		
Chert	4383		
Chert & Shale	4429		
Chert & Cherty Lime	4450		
Simpson	4465		
Shale, Lime & Sand	4510		
Shale & Lime	4532	RTD	

DST #1 (S) 4205-4240, Open 35 min. w/gas to surface in 1 1/2 min. Gauged 3310 MCF in 4 min., 5020 MCF in 8 min. & stabilized. Spray of mud in 30 min. Had to close tool in 35 min. because of faulty connection. ISIP 1265#/30 min. FSIP 1268#/30 min. FP 1250-1250#. Recovered 40' of gas cut mud.

DST #2 (S) 4240-4260, Open 1 hr. w/weak blow 30 min. Recovered 30' of mud. ISIP 177#/30 min. FSIP 59#/30 min. FP 29-44#.

3-23-62
RECEIVED
STATE COMMISSION
MAR 2 1962
CONSERVATION DIVISION
Wichita, Kansas