KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

grice of the

Type Test	t:				(See Instruct	ions on Reve	erse Side	e)					
Open Flow				Tost Date	Test Date: API No. 15									
I I Definerability					9-15-2015 API No. 15					0				
Company R & B Oil & Gas, Inc.					Lease Maroney/Frank			Well Number 1				mber		
County Harper			Locati SE-NE	Location SE-NE		Section 4		TWP 32S		/W)	Acres Attributed			
Field Sharon				Reservoii Mississi		Gas Gathering Co OneOK			ection					
Completion Date 12-20-1976			Plug Back Total Depth				Packer S	Set at						
Casing Size 5 1/2			Weight 14		Internal Diameter		Set at 4360		Perforations Prod. Int		то 4360 - 4369			
Tubing Size 2 3/8			Weigh 4.7	t	Internal Diameter		Set at		Perforations		То			
Type Completion (Describe)				<u> </u>	Type Fluid Production Oil & Water				Pump Unit or Traveling Plunger? Yes / No Pump Unit					
Producing Thru (Annulus / Tubing) Annulus				% C	% Carbon Dioxide			% Nitrogen		Gas Gr	Gas Gravity - G			
Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size										over) Size				
Pressure Buildup: Shut in 9-15 20 15 at 8:40 (AMD(PM) Taken					20	at	(AM) (PM)						
Well on Line:		•	Started 9-10	<u> </u>	0 <u>15</u> at 8	15 at 8:45 (PM)					at			
	_	_				OBSERVE	D SURFACE	DATA	_		Duration of Shut-	_{in} 25	Hours	
Static / Orifice Dynamic Size Property (inches)		e	Circle ane: Meter Prover Pressu	· ·	Flowing Well Head Temperature t t t		Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P_w) or (P_t) or (P_c)		Duration (Hours)		Liquid Produced (Barrels)	
Shut-in	· ·		psig (Pm)	Inches H ₂ 0			psig 200	psia	psig	psla				
Flow														
	1					FLOW STR	EAM ATTRIE	UTES						
Plate Coeffiecient (F _b) (F _p) Mefd		Pro	Circle one: Meter or over Pressure psia	Press Extension ✓ P _m xh	ension Factor		I Tomporoturo I		iation ctor	Metered Flow R (Mcfd)	w GOR (Cubic Fer Barrel)	et/	Flowing Fluid Gravity G _n	
			_										-	
					-	OW) (DELIV	ERABILITY)					= 0.2	07	
(P _c) ² =		_:_		: Choose formula 1 er 2	P _a =		1	- 14.4) +		: _	(P _d);	'= 		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(F	P _c) ² - (P _w) ²	1, P _c ² -P _a ² 2, P _c ² -P _d ²	1, or 2.		Backpressure Curve Slope = "n" or Assigned Standard Slope		n x log		i Antiiod i		en Flow verability R x Antilog Mcfd)	
				divided by: P _c ²-P _w °			- Standar	- ciopa					·	
			_											
Open Flow Mcfd @ 14.65			65 psia	psia Deliverability			Mcfd @ 14.65 psia							
The t	unders	igne	d authority, or	n behalf of the	Company, s	tates that h	e is duly aut	norized to	o make th	ne above repo	rt and that he ha	s know	ledge of	
the facts s	tated t	herei	in, and that sa	id report is true	and correc	t. Executed	this the		day of		<u>จ</u>	, 2	20 <u>15</u> .	
			Witness (if	any)	KANSA	Receiv S CORPORATIO	ved — ON COMMISSION	1	Dorl		Company	2		
			For Comm	ission		DEC ⁻ 0 4	2015			Chec	cked by			

CONSERVATION DIVISION WICHITA, KS

exempt status under Rule K.A.R. 82-3-30 and that the foregoing pressure information correct to the best of my knowledge and of equipment installation and/or upon types.	ander the laws of the state of Kansas that I am authorized to request 04 on behalf of the operator R & B Oil & Gas, Inc. The partial of the operator R & Gas, Inc. The partial of the operator R & Gas, Inc. The partial of the operator R & Gas, Inc. The partia
(Check one) is a coalbed methane is cycled on plunger l is a source of natural is on vacuum at the p ✓ is not capable of prod	lift due to water gas for injection into an oil reservoir undergoing ER present time; KCC approval Docket No ducing at a daily rate in excess of 250 mcf/D of my ability any and all supporting documents deemed by Commission
Received KANSAS CORPORATION COMMISSION DEC 0 4 2015 CONSERVATION DIVISION WICHITA, KS	Signature: Dowb Mandon Title: Vice President

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.