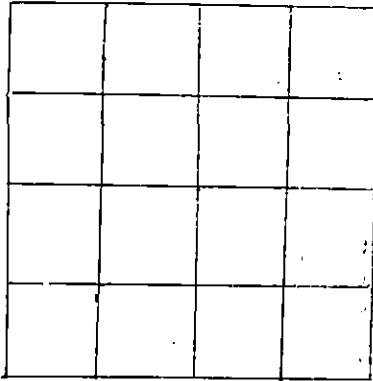


15-047-20918-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Edwards SEC. 23 TWP. 26 RGE. 18W E 1/4
Location as in quarters or footage from lines:
C SW NE



Locate Well
correctly on above
Section Platt.

Lease Owner Vincent Oil Corporation
Lease Name Fisher 'B' Well No. 1
Office Address 230 O. W. Garvey Building, Wichita 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 8/24/81
Application for plugging filed 8/24/81
Plugging commenced 8/24/81
Plugging completed 8/24/81
Reason for abandonment of well or producing formation _____

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 4675'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface	0	367'	8-5/8"	yes	no

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st plug @ 620' with 60 sacks
2nd plug @ 290' with 50 sacks
Bridge @ 40' with 10 sacks
10 sacks in rathole
Job complete 6 a.m. 8/24/81

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Slawson Drilling Company, Inc.

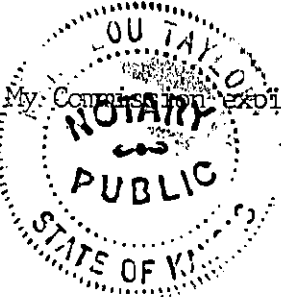
STATE OF Kansas COUNTY OF Sedgwick, ss.

James C. Remsberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James C. Remsberg
200 Douglas Building, Wichita 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of September, 1981

Mary Lou Taylor
Mary Lou Taylor Notary Public.



RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1981
9-10-81
CONSERVATION DIVISION
Wichita, Kansas

DRILLERS LOG

15-047-20918-0000

OPERATOR: Vincent Oil Corporation
 230 O. W. Garvey Building
 Wichita, Kansas 67202

WELL NAME: Fisher 'B' #1
 C SW NE Sec. 23-26S-18W
 Edwards County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
 200 Douglas Building
 Wichita, Kansas 67202

COMMENCED: 8/10/81

COMPLETED: 8/24/81

RTD: 4675'

SURFACE CASING: 8-5/8" set at 367' with 275 sx cement

0' to 375' Surface Hole
 375' to 1167' Shale
 1167' to 1182' Anhydrite
 1182' to 1893' Shale
 1893' to 2220' Shale & Shells
 2220' to 3250' Shale
 3250' to 3250' Sand
 3250' to 3725' Shale & Lime
 3725' to 4062' Lime
 4062' to 4675' Lime
 RTD 4675'

STATE OF KANSAS

COUNTY OF SEDGWICK

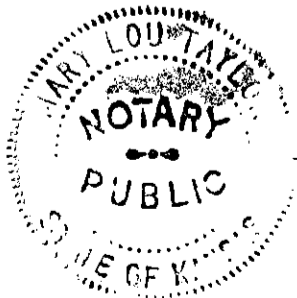
I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Fisher 'B' #1 log for Vincent Oil Corporation.

James C. Remsberg
 James C. Remsberg

Subscribed and sworn to me this 8th day of September, 1981

Mary Lou Taylor
 Mary Lou Taylor, Notary

My commission expires January 17, 1985



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STATE CORPORATION COMMISSION

SEP 10 1981

CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

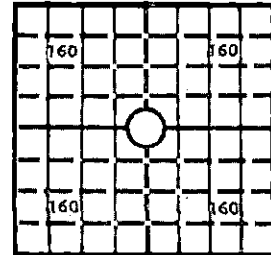
API No. 15 - 047 - 20918-0000
County Number

S. 23 T. 26 R. 18 W

Loc. C SW NE

County Edwards

640 Acres
N



Locate well correctly
2163

Elev.: Gr.

2163

DF

KB

2169

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	367	Pozmix	275	2% gel. 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount, and kind of material used	Depth interval

STATE CORPORATION RECEIVED
Depth Interval treated
SEP 21 1981
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production None		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.: Dry Hole

Well No. 1 Lease Name Fisher "B"

S 23 T 26 R 18 # W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Surface Hole	0	375	Wabaunsee	3145 (-976)
Shale	375	1167	Langdon Sand	3214 (-1045)
Anhydrite	1167	1182	Stotler	3285 (-1116)
Shale	1182	1893	Heebner	3868 (-1699)
Shale & Shells	1893	2220	Brown Lime	4000 (-1831)
Shale	2220	3250	Lansing K.C.	4010 (-1841)
Sand	3250	3250	Base K.C.	4329 (-2160)
Shale & Lime	3250	3725	Cherokee Shale	4505 (-2336)
Lime	3725	4062	Mississippian	4531 (-2362)
Lime	4062	4675	Kinderhook Sh.	4538 (-2369)
RTD	4675		Kinderhook Sd.	4541 (-2372)
			Viola	4570 (-2495)
			Simpson Shale	4664 (-2495)
			Simpson Sand	4669 (-2500)
			LTD	4675
DST #1 - 3166'-3250', 60-60-90-90. 1st open, strong blow, 2nd open, weak blow in creasing to 4" blow, decreased again to 1" blow. Rec. 150' mud, 360' muddy salt water, Cl, 68,000, Mud 37,000. IFP - 100-250# ISIP - 360# FFP - 250-290# FSIP - 350#				
DST #2 - 4013'-4062', 45-45-60-60. 1st open, weak blow throughout, 2nd open, weak blow in-creasing to fair. Rec. 120' mud, 180' very slightly oil & gas cut mud. IFP - 50-100# ISIP - 350# FFP - 130-170# FSIP - 330#				
DST #3 - 4066'-4097', 45-45-45-75. 1st open, weak blow building, 2nd open, weak blow through-out. Rec. 120' very slightly oil cut mud. IFP - 30-73# ISIP - 500# FFP - 79-80# FSIP - 580#				
DST #4 - 4227'-4360', 45-60-60-90, gas to surface in 50 mins. on 1st open, 2nd opening gauges: 133 MCF/5" 3/4" choke 48 MCF/10" 1/2" choke 59 MCF/15" and stabilized. Rec. 120' gas cut mud, 240' gas cut muddy salt water. IFP - 120-180# ISIP - 1571# FFP - 140-190# FSIP - 1561#				
DST #5 - 4497'-4550', 45-60-60-60. 1st open, strong blow, 2nd open, gas to surface in 10". Gauged: 6.39 MCF/15" and stabilized, 1/8" choke. Rec. 210' gas cut mud. IFP - 70-110# ISIP - 730# FFP - 40-100# FSIP - 690#				
DST #6 - See attached page.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: *Richard H. Heibel*
 Title: Vice President
 Date: Sept. 18, 1981

WELL COMPLETION REPORT AND
DRILLER'S LOG
#1 FISHER 'B'
VINCENT OIL CORPORATION - continued - page 2

9-18-81 DST #6 - 4579'-4640', 30-30-30-30. 1st open weak blow died in 25 mins.
2nd open, flushed tool, weak blow and died. Recovered 60 ft. mud, no
show. IFP - 50-50# ISIP - 100#
FFP - 60-60# FSIP - 130#

DRY & ABANDONED

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SEP 21 1981
CONSERVATION DIVISION
Wichita, Kansas