FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

CANCELLED API #
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

,	
Expected Spud Date4	\mathcal{L} - NW - SE. sec 8.: Twp 24 S, Rg .7 \overline{X} West
month day year	•
OPERATOR: License #5422	
Name. Abercrombie Drlg, IncKeith Schooly	
	(Note: Locate well on Section Plat Below)
Address: 150 N. Main, Suite 801	
City/State/Zip: .WishitaKS67202	County: Reno
Contact Person: Jack L. Partridge	lease Name:Havious Well #:#1
Phone: (3.16) 262-1841	Field Name:Unknown
PROBE:	
	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:5422	Target Formation(s):B/KC
Name: Abercrombie Drilling, Inc.	Nearest lease or unit boundary:660!
	Ground Surface Elevation: Ynknown feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Hunicipal well within one mile: yes .X. no
Y att	4504
.X Oil Inj Infield .X. Mud Rotary	Depth to bottom of fresh water:
Gas Storage Pool Ext Air Rotary	
OWWO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 X . 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:350!
	Length of Conductor pipe required:None
If DANO: old well information as follows:	Projected Total Depth:3600'
Operator: N/A	Formation at Total Depth: B/KC.
•	·
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pond other
	DWR Permit #:Unknown
Directional, Deviated or Horizontal wellbore? yes() no	Will Cores Be Taken?: yes .X no
If yes, total depth location:	If yes, proposed zone:
ACCIDANT	
<u>AFFIDAVIT</u>	
The undersigned hereby affirms that the drilling, completion and e	ventual niugging of this well will comply with K S & 55-101
et. seq.	relicate progering of this week with comply with killing 35 for,
It is agreed that the following minimum requirements will be met:	
1. The appropriate district office shall be notified before setting surface pipe;	
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;	
If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is necessary prior to plugging;	
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date:3-16-89 Signature of Operator or Agent:	I + Cutical D
	Partridge
	OR KUL DEE-
5280	CANCELLED
4950 A	PI # 15-155-21,118-00-00
	onductor pipe requiredNONE feet
1 DECEIVED IN	inimum surface pipe required /50' feet per Alti 1/X i .
3630 ATC DODOD ATION ON PRESCRIPA	pproved by: <u>LKM 3-31-89 </u>
3300 ATELEGRAPHY TION COMMISSIPLE	11601116 DATE: 2 2 1
 	his authorization expires: 9-7/-89
2640 Nicha 1 77 1000 (This authorization void if drilling not started within
	6 months of effective date.)
1980 N 3-17-89 S	pud date: Agent:
	· ————————————————————————————————————
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
1320 CONSERVATION DIVISION	DEMENDED TO
990 Wighita Kansas	REMEMBER TO: Application (form CDP-1) with Intent to Drill;

· - File acreage attribution plat according to field proration orders;

Submit plugging report (CP-4) after plugging is completed;Obtain written approval before disposing or injecting salt water.

- Notify appropriate district office 48 hours prior to workover or re-entry;