

EFFECTIVE DATE: 6-1-92
DISTRICT # 2
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 27 1992
month day year

Spot 100' E
S/2 SW NW Sec 36 Twp 24 S, Rg 9 East West

OPERATOR: License # 5585
Name: Clinton Production, Inc.
Address: 330 N. Armour
City/State/Zip: Wichita, KS 67206
Contact Person: Lou Clinton
Phone: 316 684-7996

2310 feet from ~~XXXX~~ / North line of Section
760 feet from ~~XXXX~~ / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno
Lease Name: D. J. Moore Well #: 1
Field Name: Breidenstein

CONTRACTOR: License #: 5420
Name: White and Ellis Drilling

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi - Simpson

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWDG ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 760'
Ground Surface Elevation: N/A feet MSL

If OWDG: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 120'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A

Bottom Hole Location:

Projected Total Depth: 4200'
Formation at Total Depth: Simpson

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-15-92 Signature of Operator or Agent: [Signature] Title: Pres.

FOR KCC USE:
API # 15- 155-21202-0000
Conductor pipe required none feet
Minimum surface pipe required 140' feet per Alt. 1X
Approved by: DW 5-27-92

This authorization expires: 11-27-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 15 1992
5-15-92
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Clinton Production, Inc.
LEASE D. J. Moore
WELL NUMBER 1
FIELD Breidenstein

LOCATION OF WELL: COUNTY Reno
2310 feet from XXXXXX north line of section
760 feet from XXXX east/west line of section
SECTION 36 TWP 24S RG 9W

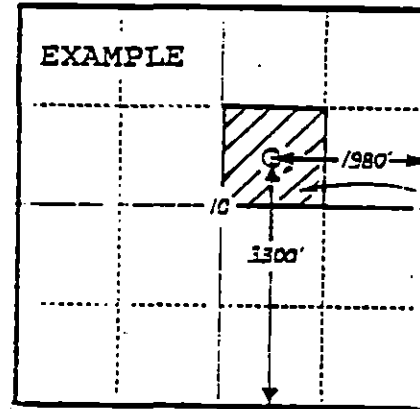
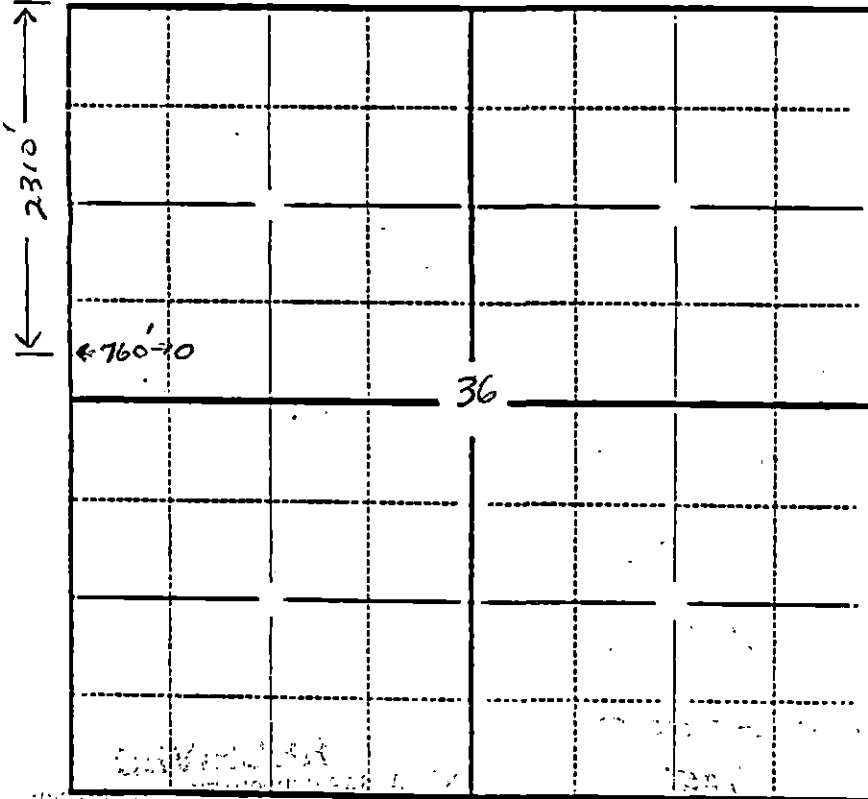
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.