EFFECTIVE SATE: 6-01-92

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Public water supply well within one mile: yes X. no X oil Enh Rec Infield X Mud Rotary Depth to bottom of fresh water: .75 Ses Storage Pool Ext Air Rotary Depth to bottom of usable water: .120 OWNO Disposal Wildest Cable Surface Pipe by Alternate: X 1 2 Seismic; # of Holes Other Length of Surface Pipe by Alternate: X 1 2 Seismic; # of Holes Other Length of Gonductor pipe required: N/A Other Length of Gonductor pipe required: N/A If OWNO: old well information as follows: Projected Total Depth: \$\frac{4200!}{200!} Operator: Formation at Total Depth: \$\frac{11000}{200!} Mell Name: Water Source for Drilling Operations: X well farm pond other DUR Permit #: Directional, Deviated or Morizontal wellbore? yes X. no If yes, true vertical depth: If yes, proposed zone: Yes X. no If yes, true vertical depth: If yes, proposed zone: Yes X. no If yes, true vertical depth: If yes, proposed zone: Yes X. no If yes, true vertical depth: Yes X. no If yes, proposed zone: Yes X. no If yes X. no X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Planned to be set: X. 1 2 Length of Surface Pipe Plan	SGA7. St. Yes No	7	Must be approved	by the K.C.C. five	(5) days prior to commencing well
DEPARTOR: Licanes # 5505 Name: CLINICON PRODUCTION: IDC. 15 Section 15 Section	Expected Spud Date	May	27	1992	\$/2 SW NW sec 36 Tup 24 s Rg 9 X Vest
DEPAIRE Linears # 5585 Masse Clinton FROMUTION: INC. IS SETION & SERVINARY INSERNATY Address: 330 N. ATROUF Contact Person: Los. Clinton. Phone: 316.684.7996 Contact Person: Los. Clinton. Phone: 316.684.7996 CONTRACTOR: License #: 5420 Is this a Provided Speed Filed: yes X. oo Target Formation(s): Middless: J. D. J. MOXE. Well of License #: 5420 Is this a Provided Speed Filed: yes X. oo Target Formation(s): Middless: J. D. J. MOXE. Well of License #: 5420 Is this a Provided Speed Filed: yes X. oo Target Formation(s): Middless: J. D. J. MOXE. Well of License #: 5420 Is this a Provided Speed Filed: yes X. oo Target Formation(s): Middless: J. D. J. MOXE. Well of License #: 5420 Is this a Provided Speed Filed: yes X. oo Target Formation(s): Middless: J. D. J. MOXE. Well of License #: 5420 Is this a Provided Speed Filed: yes X. oo Public veter supply well within one miles: yes X. oo Public veter supply well					
Address: 330.N. ATROXY. CENTYSTEATORY WISIDISE, KS. 67206. Contact Person; LOU CLINTON. S16.684-7996. CONTRACTOR: License 4. 5420. CONTRACTOR: License 4. 5420. Name: White and Ellis Drilliod.		רבסר		V	2310 feet from South / Marth Line of Section
Address: 330.N. ATTOUT CITYSTEAL PLEY WISHINGE, KS. 67206. Counter Person: LOUI CLINTON. Lease Name: 2: J. NOCKE. Wall #:	OPERATOR: License	1:nton D	roduckion T		7.60 feet from XXXX/ West Line of Section
courty takes/lip Wishitide, KS. 67206. Cantact Person. LOI, CLINCO. Lease Mass: B. J. NOXE will fill control of the second of	Name:	TILITOLI E	mont roduction ⁽ Ti	IC.	
CONTERACTOR: License #, 5420.	Address:	Wichita	KS 67206	•••••	(NOTE: Locate well on the Section Plat on Reverse Side)
Phane: 316,584-7996 Field Masse: Breidenstein X	City/State/Zip:	Tou Cli	nton	• • • • • • • • • • • • • • • • • • • •	toon war D. J. Moore
Li this a Procated/Spaced Field?	Contact Person:	316 684	-7996	• • • • • • • • • • • • • • • • • • • •	elald ware. Breidenstein
Terget Formation(s): MISSESSENCY SUBSECTIONS Name: White and Elis Deliving. Subsections of the work of					Is this a Represent/Spaced Field? yes X no
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter size: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public water supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Public vater supply well within one mile: yes X. no Surface Pipe by Alternate; X. 1 2 200. Y. Length of Conductor pipe required: X. 1 2 200. Y. Length of Conductor pipe required: X. 1 2 200. Y. Length of Conductor pipe required: X. 1 2 200. Y. Length of Conductor pipe required: X. 1 2 200. Y. Water Source for Drilling Operations: Durpersit s: X. 1 2 200. Y. Water Source for Drilling Operations: NA 1. 2 200. Y. Water Source for Drilling Operations: Durpersit s: X. 1 2 200. Y. Water Source for Drilling Operations: NA 2 1 1 ferm pond. other Durpersit s: X. 1 2 200. Y. Water Source for Drilling Operations: NA 2 1 ferm pond. other Durpersit s: X. 1 2 200. Y. Water Source for Drilling Operations: NA 2 1 ferm pond. other Durpersit s: X. 1 2 200. Y. Water Source for Drilling Operations: NA 2 1 ferm pond. other Durpersit s: X. 1 2 200. Y. Well Cores Be Taken?: Yes X. no If yes, proposed rons: NA 2 1 ferm pond. other Durpersit s: NA 2 1 ferm po	CONTRACTOR: Licen	54	20 🗸		Target Formation(a): Mississippi - Simpson
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: was X. no X gil Enh Rec Infield X Mud Retary Beth Net Storage X Pool Ext. Air Rotary Depth to betton of fresh water: 75. Depth to betton of fresh water: 75. Depth to betton of fresh water: 75. Depth to betton of fresh water: 120. Selvair: # of foles Other Depth to betton of fresh water: 120. Depth to betton of fresh wa	wase. White	and Ell	is Drilling	••••••	Mearest lease or unit boundary: 760!
Public water supply well within one with:			•		Ground Surface Elevation:
Soil Chi Rec Infield X Mud Retary Depth to bottom of fresh water: 75	Well Drilled A	or:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes X no
Ses Storage Pool Ext. Air Rotary Depth to bottom of usable water: 120. Solamic; # of Holes Other Surface Pipe by Alternate; X. 1 2 2. Solamic; # of Holes Other Length of Surface Pipe Planned to be set: 200!	v			v	Public water supply well within one mile: yes X. no
Selawic; # of Holes Other Length of Surface Pipe by Atternate: X 1 2 200'. V. Selawic; # of Holes Other Length of Surface Pipe Planned to be set: 200'. V. Other Length of Conductor pipe required: N/A 1f OMMS: old well information as foliows: Projected Total Depth: \$200'. V. Well Name: Projected Total Depth: SimpSCON. Well Name: Water Source for Drilling Operations: Comp. Date: Old Total Depth Water Source for Drilling Operations: Directional, Deviated or Norizontal wellbore? yes X no Will Cores De Taken?: Yes X no Directional, Deviated or Norizontal wellbore? yes X no Will Cores De Taken?: Yes X no Directional, Deviated or Norizontal wellbore? Yes X no Will Cores De Taken?: Yes X no Directional, Deviated Deviat			Infield	.A Mud Rotary	
Length of Conductor pipe required: N/A L. OMMO: old well information as follows:					
Length of Conductor pipe required: N/A L. OMMO: old well information as follows:				Cable	Surface Pipe by Alternate:X. 1 2
OMMO: old well information as follows: Operator: Operator: Well Kames: Comp. Date: Old Total Depth. DUR Permit 8: DUR Permit 8: DUR Permit 8: Out far pond other DUR Permit 8: Out far pond other DUR Permit 8: Out of the appropriate district office prior to spudding of well: 1. Motify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The siningum sound of surface pipe as specified before well is either plugged or production casing is cessented in: A if the well is dry hole, an approxemate between the operator and the district office on plug length and placement is necessary prior to plugging: The wall is appropriate district office will be natified before well is either plugged or production casing is cessented in: A If the well is A mall LARKE, MOTIFY DISTRICT OFFICE PRIOR TO SELDEM ANY USABLE WATER TO SUBFACE WITHIN 120 DAYS OF SPUD BATE. IN ALL LARKE, MOTIFY DISTRICT OFFICE PRIOR TO SELD ANY USABLE WATER TO SUBFACE WITHIN 120 DAYS Approved by: Approved by					Length of Surface Pipe Planned to be set:
Operator: Well Messe: Comp. Date: Old Total Depth: Directional, Deviated or Morizontal wellbore? Jess. Directional, Deviated or Morizontal wellbore? Jess. Directional, Deviated or Morizontal wellbore? Jess. Je				•••••	Projected Total Depth 4200
Well Mane: Comp. Date: Old Total Depth DUR Permit #: Next farm pond other DUR Permit #: Will Cores Be Taken7: Jyes X. no If yes, true vertical depth: AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101, et. seq. 1. Motify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The windows amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minisum of 20 feet into the underlying formation; in accessary prior to plugging; The appropriate district office will be netified before well is either plugged or production casing is comented in; If MA ALTERIATE II COMPLETION, PRODUCTION PIPE SHALL BE COMENTED FROM SELON ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF 2PUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PAISM, TO ANY COMENTIAL. I hereby certify that the statements made herein are true and to the best of my knowledge and belief FOR KEC USE; Approved by: Approved by: Approved by: Approved by: Agent: PRECEIVED MAY 15 1992 CONSERVATION DIVISION WICHITA, KS PRIOR FOR ACC. 1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date;				• - •	
Directional, Deviated or Morizontal wellbore? yes no					
If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Rotify the appropriate district office prior to spudding of well; 2. A copy of the approved motics of intent te drill shell be posted on each drilling rig; 3. The minimum amount of murface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOM ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SOUD DAYS. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO AMY CHARLETIES. I hereby certify that the statements made herein are true upd to the best of my knowledge and belief FOR KCE USE; API # 15 - 55 - 200 - 000 C Conductor pipe required	Comp. Date:		Old Total Dep	th .:	
If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Rotify the appropriate district office prior to spudding of well; 2. A copy of the approved motics of intent te drill shell be posted on each drilling rig; 3. The minimum amount of murface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOM ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SOUD DAYS. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO AMY CHARLETIES. I hereby certify that the statements made herein are true upd to the best of my knowledge and belief FOR KCE USE; API # 15 - 55 - 200 - 000 C Conductor pipe required				7.7	DUR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-0101, et. seq. It is agreed that the following minimum requirements will be met: 1. Botify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent te drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. If AM ALTERMARE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CHARTING. I hereby certify that the statements made herein are true upd to the best of my knowledge and belief. FOR KCC USE: Approved by: Approved by: This authorization void if drilling not started within 6 sonths of effective date.) Spud date: Agent: CONSERVATION DIVISION WICHITA, KS - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of spud date;					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement in necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is comented in: necessary prior to plugging; 6. If AM ALTERIANTE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRION TO ANY US	-	•			• • • •
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sag. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is casented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENEMIED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, BOTIFY DISTRICT OFFICE PRIOR TO ANY CENEMING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief FOR ECC USE: API # 15 _ 55 - 2/202 - 000 Conductor pipe required	Bottom Hole Locati	ou	mm		
101, et. seq. 11 is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent te drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AMY CHEMITIES. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC USE: Approved by: FOR KCC USE: Approved by: This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File Drill Pit Application (form COP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	•			AFFIDA	· · · · · · · · · · · · · · · · · · ·
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved motice of intent te drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS 0F SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMITIES. I hereby certify that the statements made herein are true and to the best of my knowledge and belief FOR ECC USE: API # 15- Conductor pipe required PLOS feet Minimum surface pipe required PLOS feet MAY 1 5 1992 Conscioutor pipe required PLOS feet MAY 1 5 1992 CONSERVATION DIVISION WICHITA, KS - File Drill Pit Application (form COP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date;		ereby affir	ms that the dri	lling, completion and	d eventual plugging of this well will comply with K.S.A. 55-
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent te drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement in necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELON ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMITIES. I hereby certify that the statements made herein are true and by the best of my knowledge and belief POR ECC USE: API # 15- 15- 2/202-0000 Conductor pipe required		the follow	ing minimum regu	irements will be met	•
2. A copy of the approved notice of intent te drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is comented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY COMMINING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. API # 15- /55-2/202-0000 Conductor pipe requirednone	•		,		•
3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERRATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief FOR ECC USE: API # 15- 155-21202-000 Conductor pipe required neally feet Minimum surfaces pipe required feet Minimum surfaces pipe required feet Minimum surfaces pipe required feet per Alt 3 ANSAS CORPORATION COMMISSION This authorization expires: 1-2-72 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACD-1 within 120 days of spud date;					
Surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in; 6. IF AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ARY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMITING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief FOR ECC USE: API # 15- /55-2/202-000 Conductor pipe required 100 feet per Alt 100 Approved by: This authorization expires: 102-92 (This authorization expires: 102-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CONSERVATION DIVISION WICHITA, KS REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	Z. A copy of	the approv	ed notice of int of suctace pipe	ent to drill shall be as specified below:	e posted on each drilling rig; whall be set by circulation coment to the too. in all cases
necessary prior to plugging: 5. The appropriate district office will be netified before well is either plugged or production casing is cemented in: 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CHENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief FOR ECC USE: API # 15- /55-2/202-000 Conductor pipe required					
5. The appropriate district office will be netified before well is either plugged or production casing is cemented in: 6. IF AM ALTERRATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CHERTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: FOR KCC USE: API # 15- /55-2/202-0000 Conductor pipe requirednonefeet Minimum surface pipe requirednonefeet Minimum surface pipe requirednonefeet (This authorization expires:/27-92 (This authorization expires:/27-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		_	_	nt between the opera	stor and the district office on plug length and placement is
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUND DATE. IN ALL CASES, BOTIFY DISTRICT OFFICE PRIOR TO ANY CREEKIEG. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: FOR ECC USE: API # 15- 155-21202-000 Conductor pipe required				be netified before	well is either plugged or production casing is cemented in-
I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date:	6. IF AN ALTE	RMATE II CO	MPLETICA, PRODU	TION PIPE SHALL BE C	EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
Signature of Operator or Agent: FOR ECC USE: API # 15- /55-2/202-000 Conductor pipe requirednone					7 · · · · · · · · · · · · · · · · · · ·
FOR KCC USE: API # 15- 155-2/202-0000 Conductor pipe required	C-10-	51_		A 700 a	Pas
API # 15- 155-21202-000 Conductor pipe required	Date:	Sig	nature of Operat	or or Agent:	Title.
Conductor pipe requirednonefeet Minimum surface pipe requiredffofeet per ALL			FOR KCC USE		
Approved by: 1-27-92 This authorization expires: 1-27-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CONSERVATION DIVISION WICHITA, KS - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date:					
This authorization expires:		•	Conductor p	ipe required <u>none</u>	ANSAS CODDODATION DATES
This authorization expires:			Approved by	· NEW 5-27-9	2 COMMISSION
(This authorization void if drilling not started within 6 months of effective date.) Spud date: REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date:					(22.5)
6 months of effective date.) Spud date: Agent: REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACD-1 within 120 days of spud date:					111 1
REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; CONSERVATION DIVISION WICHITA, KS					5-15-92
 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACD-1 within 12D days of spud date; 			Spud date:	Ag	ent: CONSERVATION DIVISION IN
 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACD-1 within 12D days of spud date; 			<u> </u>	RENEXBE	WICHITA KS
		- Fi	le Drill Pit App	lication (form CDP-1) with Intent to Drill;

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Berby Building, 202 M. First St., Michita, Kansas 67202-1286.

CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPAGED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within I mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	• • • • • • • • • • • • • • • • • • •
OPERATOR Clinton Production, Inc.	LOCATION OF WELL: COUNTY Reno
LEASE D. J. Moore	2310 feet from SWYCHY north line of section
WELL NUMBER 1	760 feet from ************************************
FIELD Breidenstein	SECTION 36 TWP 24S RG 9W
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR OF IRREGULAR
QTR/QTR/QTR OF ACREAGE	- IF SECTION IS IRREGULAR LOCATE WELL FROM NEARES
· · · · · · · · · · · · · · · · · · ·	CORNER BOUNDARY. Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shad	e attributable acreage for prorated or spaced wells.)
	nearest lease or unit boundary line.)
(Supa roctage to the	nearest rease or unit boundary rine.
	
	<u> </u>
·····	
	EXAMPLE
, , , , , , , , , , , , , , , , , , , ,	
€760-10	10/2
36	40
	i300' ACRES
\\\\\\\\	SEWARD CO.
2.30	

4461 1 1 1312

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- the distance to the nearest lease or unit boundary line.