

FOR KCC USE:

EFFECTIVE DATE: 3-24-92

DISTRICT # 2

SGA? X Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

P.K.

Expected Spud Date 03 19 92
month day year

Spot C N/2 Sec 36 Twp 24S S. Rg 9 West

OPERATOR: License # 9354
Name: Central Energy Corporation
Address: P. O. Box 47590
City/State/Zip: Wichita, KS 67201-7590
Contact Person: Jon T. Williams
Phone: (316) 267-0707

3960 feet from South X NORTH line of Section
2640 feet from East X WEST line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno
Lease Name: Kanatzar Trust Well #: 1
Field Name: Breidenstein

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 1320

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Hud Rotary
X Gas Storage Pool Ext. Air Rotary
OHWO Disposal Wildcat Cable
Seismic: # of Holes Other

Ground Surface Elevation: 1668 feet MSU
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 2590
Depth to bottom of usable water: 200' 130'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 220' +

Length of Conductor pipe required: N/A
Projected Total Depth: 3980'

Formation at Total Depth: Kinderhook
Water Source for Drilling Operations:

If OHWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3-16-92 Signature of Operator/Agent: Michael L. Considine Title: Sec. - Treas. for White & Ellis Drilling

FOR KCC USE:
API # 15- 155-21,194-0000
Conductor pipe required None feet
Minimum surface pipe required 150 feet per Alt De
Approved by: MW 3-17-92
This authorization expires: 9-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

3-17-92
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 1992
CONSERVATION DIVISION
WICHITA, KS
36 24 21

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Central Energy Corporation
 LEASE Kanatzar Trust
 WELL NUMBER #1
 FIELD Breidenstein

LOCATION OF WELL: COUNTY Reno
3960 feet from south/north line of section
2640 feet from east/west line of section
 SECTION 36 TWP 24S RG 9W

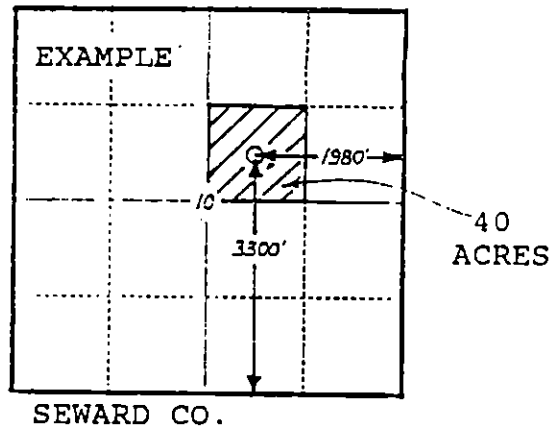
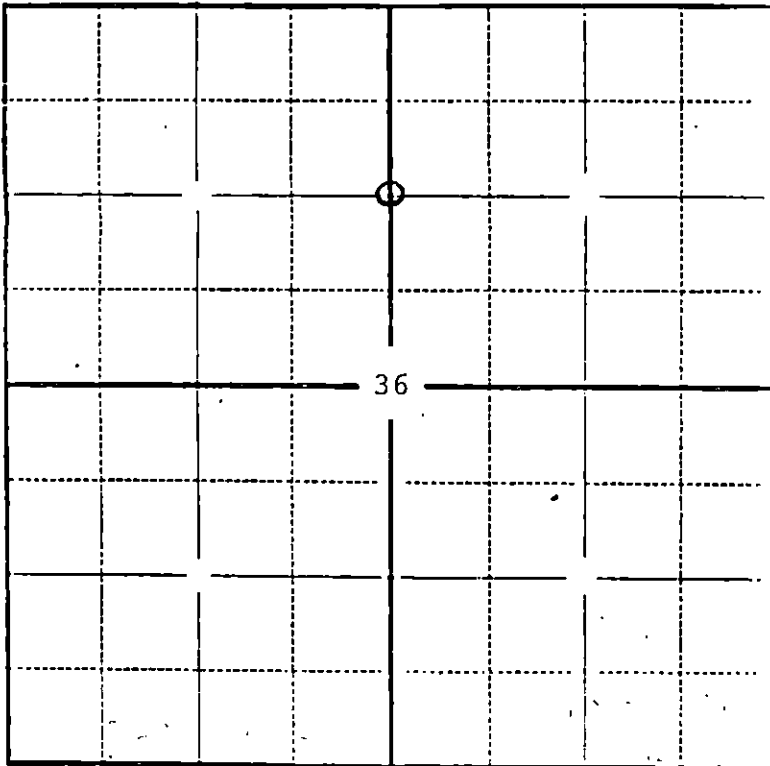
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320
 QTR/QTR/QTR OF ACREAGE C N/2

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.