

EFFECTIVE DATE: 6-19-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

P.U.

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 15, 1991  
month day year

C-W/2 NE SW 36 24 S, Rg 9 East West

OPERATOR: License # 9354  
Name: CENTRAL ENERGY CORPORATION  
Address: P. O. Box 47590  
City/State/Zip: Wichita, Kansas 67201  
Contact Person: Jon Williams  
Phone: 316/267-0707

1980 feet from South line of Section  
3630 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.

County: Reno  
Lease Name: Breidenstein Well #: 1  
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj X Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes

Is this a Prorated Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 1650'  
Ground Surface Elevation: Unknown feet MSL

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 75'  
Depth to bottom of usable water: 200'

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 150 + 220  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3630'  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
well farm pond X other

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

\* 220' of surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
- The appropriate district office shall be notified before setting surface pipe;
  - The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  - If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  - The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  - If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 14, 1991 Signature of Operator or Agent: Sally R. Byers Title: Agent

FOR KCC USE:  
API # 15-155-21167-0000  
Conductor pipe required 1700 feet  
Minimum surface pipe required 220 feet per Alt 1  
Approved by: [Signature] 6-14-91  
EFFECTIVE DATE: 6-19-91  
This authorization expires: 12-14-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

6-14-91  
RECEIVED  
STATE COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
JUN 4 1991  
316 24 9W

WALKN

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

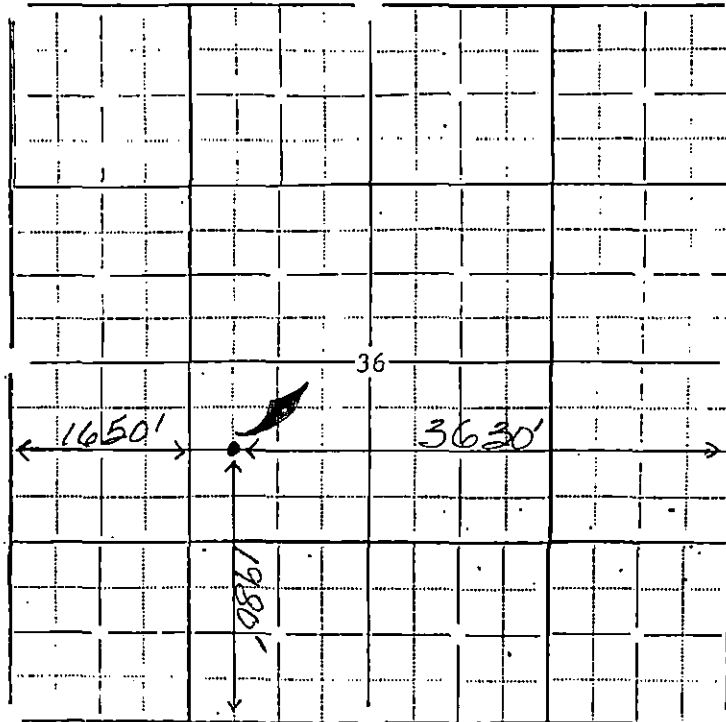
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR CENTRAL ENERGY CORPORATION LOCATION OF WELL:  
LEASE BREIDENSTEIN 1980 feet north of SE corner  
WELL NUMBER 1 3630 feet west of SE corner  
FIELD Unknown SW/4 Sec. 36 T 24S R 9 E/W  
COUNTY Reno  
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
DESCRIPTION OF ACREAGE SW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Dwight H. Rogers*  
Date June 14, 1991 Title Agent

