

FOR KCC USE:

FORM C-1 7/9

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-12-95

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 2
SEAT Yes No

Expected Spud Date ... 9 month ... 6 day ... 95 year

Spot NW 24 East
C. SW NW Sec 35 Twp 25 S, Rg 9 West

OPERATOR: License # 4250 Hesse Petroleum Co.
Name: Hesse Petroleum Company
Address: 400 N Woodlawn, Suite 7
City/State/Zip: Wichita, KS 67208
Contact Person: Dave Hesse or Paul Hesse
Phone: 316-6-5-4746

1980' feet from North line of Section
660' feet from West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno
Lease Name: Strange Well #: 1-35
Field Name: Plevna South

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
X Gas Storage X Pool Ext Air Rotary
OWVO Disposal Wildcat Cable
Seismic: # of Holes Other

Ground Surface Elevation: 1675 feet NSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 75' 125'
Depth to bottom of usable water: 150' 160'
Surface Pipe by Alternate: X 1 2

If OWVO: old well information as follows:

Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: none
Projected Total Depth: Approx 4000'

Operator:
Well Name:
Comp. Date: Old Total Depth

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

SEP 01 1995

9-1-95

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-1-95 Signature of Operator or Agent: [Signature] Title: Partner

FOR KCC USE:
API # 15- 155-213620000
Conductor pipe required NONE feet
Minimum surface pipe required 180 feet per Alt. X
Approved by: JK 9-7-95

This authorization expires: 3-7-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application; (form CDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

35
24
700

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Hesse Petroleum Company
 LEASE Strange 1-35
 WELL NUMBER 1-35
 FIELD Plevna South

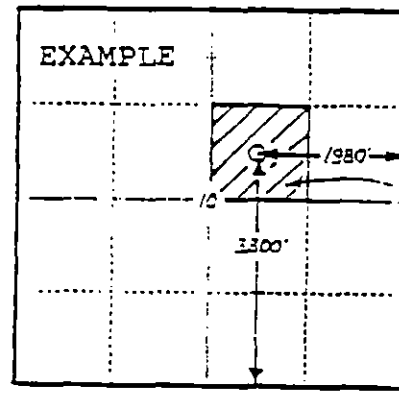
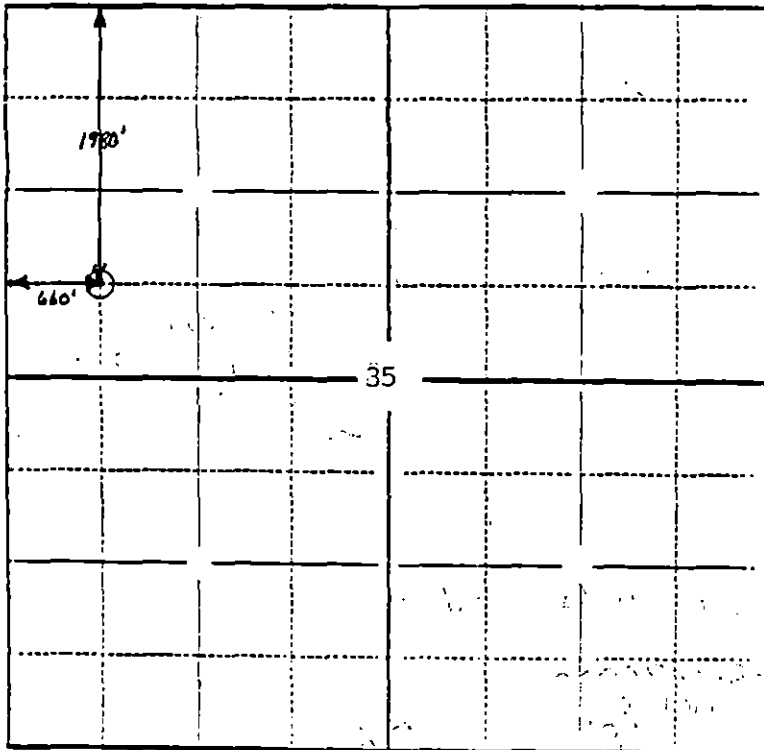
LOCATION OF WELL: COUNTY Reno
1980' feet from ~~section~~/north line of section
660' feet from ~~section~~/west line of section
 SECTION 35 TWP 25 RG 9 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE C - SW - NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.