,	FORM C-1 7/91
FOR KCC USE:	
EFFECTIVE DATE: 4-14-97 St	FORM MUST BE TYPED . FORM MUST BE TYPED
OTRESTRECTIVE DATE: FORTILL DIST 2 ALL B	LAMKS MUST BE FILLED SGA? X.YesNo Must be approved by the K.C.
	LARKS MUST BE FILLED SHAPE, NI. 168 NO MUST be approved by the K.C.
five (5) days prior to commencing well	
1.5	East 7
Expected Spud Date4	
month day yea	/ 1320
OPEF TOR: License # 7383 Name: Grady Bolding Corporation Address: P.O. Box 486 City/State/Zip: Great Bend, KS 67530	1320 feet from Gouth / North line of Section 2970 feet from East / West line of Section
OPEF TOR: License # .7505	feet from (East) / West line of Section
Name: Grady Bolding Corporation	IS SECTION 🔀 REGULAR 🧶 IRREGULAR?
Address: P.O. Box 486	(MOTE: Locate well on the Section Plat on Reverse Side)
city/State/Zig. Great Bend, KS 67530	county: Reno
Contact Person: Grady Bolding.	Lease Name: Schmucker Well #: .L
Phone: 316-564-2240	
Phone: . Y.A.Y	
(000	Is this a Prorated/Spaced Field? yes .x. no ✓
CONTRACTOR: License #: .6039	Target Formation(s): Mississippi
Name: L.D. Drilling, Incorporated	Nearest lease or unit houndary, 2201
	Ground Surface Elevation: 1680 feet MSL
Well Drilled For: Well Class: Type Equipm	ent: Water well within one-quarter mile: yes 🐥 🗓 no
	Public water supply well within one mile: yes .X. no
X. Oil Enh Rec Infield .X. Mud Rot	ary Depth to bottom of fresh water: 150130
Gas Storage X Pool Ext Air Rot	
OWWO Disposal Wildcat Cable	Surface Pipe by Alternate: .X 1 2
Seismic: # of Holes Other	Length of Surface Pipe Planned to be set: 250
Other	· · · · · · · · · · · · · · · · · · ·
If DWWO: old well information as follows:	Projected Total Depth: 4100
Operator:	
Well Name:	
Comp. Date: Old Total Depth	well X farm pond other
	/ DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes	
If yes, true vertical depth:	
Bottom Hole Location	
DULLUM NOTE LOCALIUM,	<u>AF</u> FIDAVIT
	APPLIANT.
The undersigned hereby affirms that the drilling, compl	etion and eventual plugging of this well will comply with K.S.A. 55-
101, et. seq.	
It is agreed that the following minimum requirements wil	.l be mat:
 Notify the appropriate district office prior to A copy of the approved notice of intent to drill 	
	elow shall be set by circulating cement to the top; in all cases surface
	terials plus a minimum of 20 feet into the underlying formation;
	the operator and the district office on plug length and placement is
necessary prior to plugging;	
· · ·	before well is either plugged or production casing is comented in:
OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OF	HALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> Day:
I hereby certify that the statements made herein are tru	
•	
Date: 3-26-97 Signature of Operator or Agent:	trash Bolding Title tresident
	
FOR KCC USE:	21/10/10/10
	<u> 1400000 3 8</u>
Conductor pipe required	NONE feet
Approved by: 14 4-	equired \$\frac{1}{100'}\$ feet per Alt. (1) X
	- 3-2702. SIII
This authorization exp	ires: 10-9-97 40713 08
:	

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date: - File acreage attribution plat according to field proration orders; +1

__ Agent: REMEMBER TO:

- Notify appropriate district office 48 hours prior to workover or res ntry;

(This authorization void if drilling not started within

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

6 months of effective date.)

Spud date: _

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR Grady Bolding Corporation	LOCATION OF WELL: COUNTY Reno
LEASE Schmucker	1320 feet from South north line of section
WELL NUMBER #1	2070 feet from east/west line of section
FIELD Breidenstein NW Ext.	SECTION 34 TWP 24S RG 9W
NUMBER OF ACOUST ASSESSMENT OF THE PARTY.	TO CHORTON V PROVIDE TRANSPORT
NUMBER OF ACRES ATTRIBUTABLE TO WELL 20	IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE $E/2$ - $E/2$ - $SW/4$	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY. Section corner used: NE NW x SE SW
•	Section corner used: NE NW X SE SW PLAT
	butable acreage for prorated or spaced wells.) st lease or unit boundary line.)
34-24S-9W, Reno County, KS	
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	EXAMPLE
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	3390'
	• • • • • • • • • • • • • • • • • • • •

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section; I section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- . 3) the distance to the nearest lease or unit boundary line.