

FOR KCC USE:

REVISED

FORM C-1 7/91

EFFECTIVE DATE: 6/31/94

State of Kansas

FORM MUST BE TYPED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 09/02/94 month day year

Spot SW 1/4 NE 1/4 NW 1/4 Sec 34 Twp 24S S, Rg 9W East West

OPERATOR: License # #6044 / #9855
Name: Stelbar Oil Corp., Inc. / Grand Mesa Operating Co.
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Contact Person: Roscoe L. Mendenhall
Phone: 316/264-8378

1160 feet from South / North line of Section
1426 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: #5142
Name: Sterling Drilling Company

County: Reno

Lease Name: Fesler Well #: 1-34

Field Name: Undesignated

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 1160 Ft.

Ground Surface Elevation: 1681 Ft. feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 75 Ft.

Depth to bottom of usable water: 140 Ft.

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200 Ft. / 160'

Length of Conductor pipe required: N/A

Projected Total Depth: 4000 Ft.

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: Applied For

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well class, Type Equipment. Rows include Oil, Gas, CWVO, Seismic, Enh Rec, Storage, Disposal, # of Holes, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable.

If CWVO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/18/94 Signature of Operator or Agent: Roscoe L. Mendenhall Title: Petroleum Engineer (Roscoe L. Mendenhall)

FOR KCC USE:
API # 15-155-21331-0000
Conductor pipe required NONE feet
Minimum surface pipe required 160' feet per Alt. X
Approved by: C8 8/26/94
This authorization expires: 2/26/95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE OF KANSAS CONSERVATION COMMISSION

AUG 23 1994 8-23-94

WICHITA, KANSAS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Stelbar Oil Corp., Inc. / Grand Mesa  
 LEASE Fesler Operating Co. \_\_\_\_\_  
 WELL NUMBER #1-34  
 FIELD Undesignated

LOCATION OF WELL: COUNTY Reno  
1160 feet from ~~south~~/north line of section  
1426 feet from ~~xxx~~/west line of section  
 SECTION 34 TWP 24 South RG 9 West

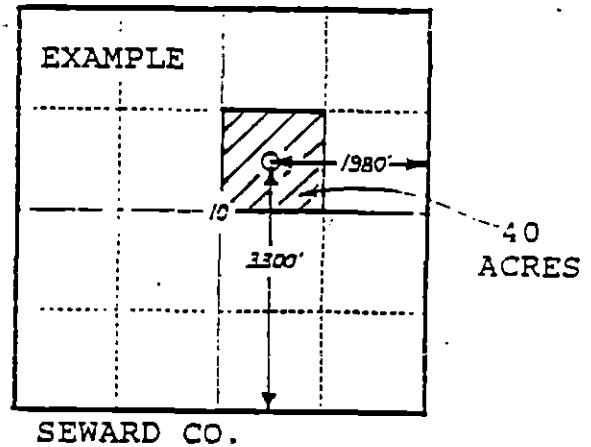
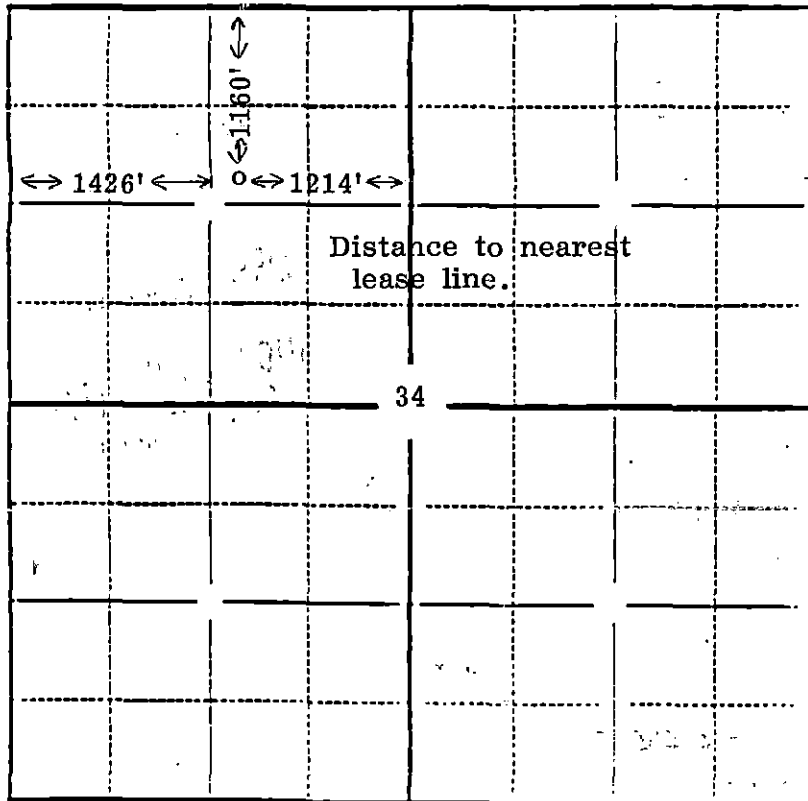
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SW $\frac{1}{4}$  - NE $\frac{1}{4}$  - NW $\frac{1}{4}$

IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE x NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Section 34-T24S-R9W, Reno County, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.