

EFFECTIVE DATE: 3-3-93

DISTRICT # 2

State of Kansas  
NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 12, 1993  
month day year

Spot SE 1/4 - SE 1/4 - SW 1/4 Sec 22, Twp 24 S, Rg 8 East  
West

OPERATOR: License # #6044 / #9855  
Name: Stelbar Oil Corp., Inc. / Grand Mesa Operating  
Address: 155 N. Market, #500 Company  
City/State/Zip: Wichita, KS 67202  
Contact Person: Roscoe L. Mendenhall  
Phone: 316/264-8378  
for 264 0922

330 feet from South ~~XXXXX~~ line of Section  
2970 3070 feet from East ~~XXXXX~~ line of Section

IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Company

County: Reno  
Lease Name: Trembley Well #: 1-22

Field Name: Undesignated

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1634' feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 78' 85'

Depth to bottom of usable water: 140'

Surface Pipe by Alternate:  1  2  3

Length of Surface Pipe Planned to be set: (200') 160'

Length of Conductor pipe required: N/A

Projected Total Depth: 4000'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  well  farm pond  other

DWR Permit #: Applied For

Will Cores Be Taken?: yes  no

If yes, proposed zone: .....

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; <input type="checkbox"/> # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWD: old well information as follows:  
Operator: .....

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 02/05/93 Signature of Operator or Agent: Roscoe L. Mendenhall Title: Petroleum Engineer

FOR KCC USE:  
API # 15-155-21244-0000  
Conductor pipe required None feet  
Minimum surface pipe required 160 feet per Alt. ① X  
Approved by: CB 2-26-93

This authorization expires: 8-26-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 5 1993  
2-5-93  
CONSERVATION DIVISION  
Wichita, Kansas

122

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

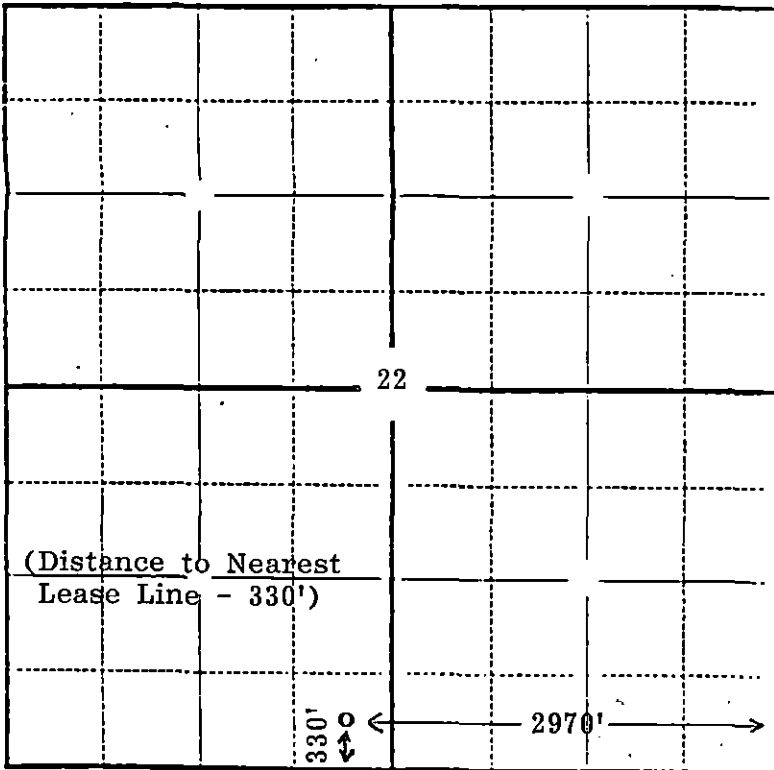
API NO. 15- \_\_\_\_\_  
 OPERATOR Stelbar Oil Corp., Inc. / Grand Mesa LOCATION OF WELL: COUNTY Reno  
 LEASE Trembley Operating Co. 330 feet from south/north line of section  
 WELL NUMBER #1-22 2970 feet from east/west line of section  
 FIELD Undesignated SECTION 22 TWP 24 South RG 8 West

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SE $\frac{1}{4}$  - SE $\frac{1}{4}$  - SW $\frac{1}{4}$  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

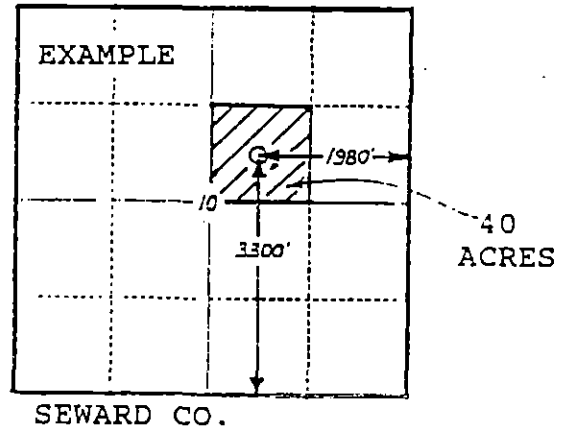
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Section 22-T24S-R8W, Reno County, Kansas



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.