

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow  
 Deliverability

Test Date:  
10/14/2015

API No. 15  
175-21992 - 0000

Company MIDWESTERN EXPLORATION COMPANY			Lease D. BROWN		Well Number 1-19
County SEWARD	Location 990 FNL & 660 FEL	Section 19	TWP 34S	RNG (E/W) 33W	Acres Attributed
Field SALLEY		Reservoir CHESTER		Gas Gathering Connection DCP MIDSTREAM	
Completion Date 01-03-06		Plug Back Total Depth 6474		Packer Set at NONE	
Casing Size 4.5	Weight 10.5	Internal Diameter 6	Set at 6515	Perforations 6196	To 6238
Tubing Size 2.375	Weight	Internal Diameter	Set at 6172	Perforations	To
Type Completion (Describe) SINGLE GAS		Type Fluid Production WATER/OIL		Pump Unit or Traveling Plunger? Yes / No NO	
Producing Thru (Annulus / Tubing) TUBING		% Carbon Dioxide		% Nitrogen	Gas Gravity - G <sub>g</sub>
Vertical Depth(H) 6675		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in 10/14 20 15 at (AM) (PM) Taken 10/15 20 15 at (AM) (PM)					
Well on Line: Started 10/15 20 15 at (AM) (PM) Taken 10/17 20 15 at (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in \_\_\_\_\_ Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter or Prover Pressure psig (P <sub>m</sub> )	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>f</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>f</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						110		110		24	
Flow						31		31		24	

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						10		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ ; (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ ; P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ ; (P<sub>a</sub>)<sup>2</sup> = 0.207 ; (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG $\left[ \frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow \_\_\_\_\_ Mcfd @ 14.65 psia      Deliverability 10      Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25<sup>th</sup> day of November, 20 15.

KANSAS CORPORATION COMMISSION

Witness (if any) \_\_\_\_\_ **DEC 04 2015** \_\_\_\_\_ For Company

For Commission

CONSERVATION DIVISION  
WICHITA, KS

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MIDWESTERN EXPLORATION CO. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the D. BROWN #1-19 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/25/2015

Signature:   
 Title: President Dale J. Lollar

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

# Midwestern Exploration Gauge and Production Report

Lease: **D. Brown 1-19** Month: **October** Year: **2015** Pumper: **JR. Brungardt**

Day	Tube	Case	Line Pres	Diff.	MCF Day	Tank 42984	Tank 42985	Oil production	Water Prod.	Comments
Opening Gauges						0-11	5-3			
2.	33	33	33	0	5	0-11	5-3	0	0	
3.	33	33	33	0	4	0-11	5-3	0	0	
4.	33	33	33	0	5	0-11	5-3	0	0	
5.	33	33	33	0	4	0-11	5-3	0	0	
6.	33	33	33	0	4	0-11	5-3	0	0	
7.	33	33	33	0	5	0-11	5-3	0	0	
8.	32	32	32	0	4	0-11	5-3	0	0	
9.	32	32	32	0	4	0-11	5-3	0	0	
10.	32	32	32	0	4	0-11	5-3	0	0	
11.	32	32	32	0	5	0-11	5-3	0	0	
12.	32	32	32	0	5	0-11	5-3	0	0	
13.	32	32	32	0	5	0-11	5-3	0	0	
14.	32	32	32	0	4	0-11	5-3	0	0	Shut in for 24 hr test
15.	110	110	31	0	1	0-11	5-3	0	0	Put on line
16.	31	31	31	3	4	0-11	5-3	0	0	
Total Volume for 1 <sup>st</sup> half of month					63 MCF			0 Oil	0 Water	
17.	31	31	31	3	10	0-11	5-3	0	0	
18.	31	31	31	3	10	0-11	5-3	0	0	
19.	31	31	31	3	10	0-11	5-3	0	0	
20.	31	31	31	3	10	0-11	5-3	0	0	
21.	31	31	31	3	9	0-11	5-3	0	0	
22.	31	31	31	3	9	0-11	5-3	0	0	
23.	31	31	31	3	9	0-11	5-3	0	0	
24.	31	31	31	3	9	0-11	5-3	0	0	
25.	31	31	31	3	9	0-11	5-3	0	0	
26.	31	31	31	3	8	0-11	5-3	0	0	
27.	35	35	35	1	8	0-11	5-3	0	0	
28.	35	35	35	1	8	0-11	5-3	0	0	
29.	35	35	35	1	8	0-11	5-3	0	0	
30.	35	35	35	1	8	0-11	5-3	0	0	
31.	35	35	35	1	8	0-11	5-3	0	0	
1.	35	35	35	1	8	0-11	5-3	0	0	
Total Volume for 2 <sup>nd</sup> half of month					141 MCF			0 Oil	0 Water	

## PIPELINE RUNS

Date	Ticket #	Tank Number	From Ft.	In.	To Ft.	In.	Barrels	Gravity	BS&W

Received  
KANSAS CORPORATION COMMISSION

DEC 04 2015

CONSERVATION DIVISION  
WICHITA, KS