CONSERVATION

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

ARPITS-047-20,304-QOQO
STATE KANSAS ZIP CODE 67201 CONTACT PHONE # \$16) 263-1102 LEASE MC INTYRE WELL# 1 SEC. 24 T. 24S R. 17 (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
EASE MC INTYRE WELL# 1 SEC. 24 T. 24S R. 17 (EASE / West) - C - NE - NE SPOT LOCATION/QQQQ COUNTY EDWARDS 660 FEET (in exact footage) FROM XE/W (circle one) LINE OF SECTION (NOT Lease Line) 660 FEET (in exact footage) FROM XE/W (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL GAS WELL XX DGA SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE N/A SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8 SET AT 307 CEMENTED WITH 235 SACKS PRODUCTION CASING SIZE 4½ SET AT 4390 CEMENTED WITH 125 SACKS 21ST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4312-22 ELEVATION 2100/2105 T.D. 4400 PETD 4353 ANHYDRITE DEPTH 1115 (G.L./K.B.) CONDITION OF WELL: GOOD XX POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING PULL CASING AND PLUG PER KCC REQUIREMENTS. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
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PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
CHUCK SCHMIDT PHONE# (316 755-3523
ADDRESS 1321 WEST 93RD NORTH City/State VALLEY CENTER, KS. 67147
PLUGGING CONTRACTOR PRATT WELL SERVICE, INC. KCC LICENSE # 5893 (COMPANY name) (CONTRACTOR'S)
(company name) (contractor's) ADDRESS P O BOX 847 PRATT, KANSAS 67124 PHONE # 816) 672-2531
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) A S A P PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 9-9-94 AUTHORIZED OPERATOR/AGENT: WHITE & ELLIS DRILLING, CONGRATION COMMISSION (signature) SEP 1 2 1994
(signature)
VEP 1 9 100 -

WELL FILE

WELL FILE

Petro-Log

Compensated Density

API#15-047-20304

4	COMPANY WHITE	E AND ELLIS DR	ILLING, INCORE	ORATED	
7	WELL MCINTYRE #1 FIELD COUNTY EDWARDS STATE KANSAS Location Other Services:				
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	FIELD				
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5	Location		Oth	er Services:	
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<u> </u>	Sec. <u>2/, </u>	. 242 Kgc.	<u> 17W</u>		
Permanent Datu	Permanent Datum: GROUND LEVEL Elev. 2100 Elev.: K.B. 2105				
Log Measured From K.B., , 5 Ft. Above Perm. Datum D.F. 2103					
Drilling Measured From KELLY BUSHING G.L. 2100					
Date .	12/6/77				
Run No.	ONE			 	
Depth—Driller	4380				
Depth-Logger	4393				
Btm. Log Inter.	4392				
Top Log Inter.	3800				
Casing—Driller	8 5/8 🗭 307	•	•	•	
Casing—Logger					
Bit Size	7 7/8				
Type Fluid in Hole	STARCH				
Dens. Visc.	9.2 37			 	
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Source of Sample				<u> </u>	
R. @ Meas. Ten		@ 'F	@ 'P	6 F	
Rat @ Meas. Ten	<u> </u>	1 -		@ F	
Res @ Meas. Ten Source: Res		• F	@ 'F	@ 'F	
R. @ BHT	M) 9	6 ·F	
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Recorded By		 	<u> </u>	LOMANISSION	
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CU. SECVATION DIVISION WIGHTA KAMPAR



Kansas Corporation Commission

Joan Finney, Governor

Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 14, 1994

White & Ellis Drilling Inc P O Box 48848 Wichita KS 67201

McIntyre #1
API 15-047-20,304
660 FNL 660 FWL
Sec. 24-245-17W
Edwards County

Dear Chuck Schmidt,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801

(316) 225-6760