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5-17-88

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 155-21,107-0000

SW SE NE, SEC. 2, T 22 S, R 4 (W) X

2970 feet from S section line

990 feet from E section line

Lease Name Balzer "A" Well # 1

County Reno 125.52

Well Total Depth 3862 feet

Conductor Pipe: Size 10 3/4 feet 240

Surface Casing: Size 8 5/8 feet 576

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667

Operator: Source Petroleum

Name & Address 200 W. Douglas, Suite 820

Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling License Number _____

Address Great Bend, KS 67530

Company to plug at: Hour: PM Day: 17 Month: 5 Year: 19 88

Plugging proposal received from Dan Kerns

(company name) Allen Drilling (phone) _____

were: 35 sxs top of Arbuckle, 50 sxs (50' below surface), 35 sxs @300', 25 sxs @60', 10 sxs in rathole, 10 sxs in water well

Plugging Proposal Received by Merlan Unruh (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:15pm Day: 17 Month: 5 Year: 1988

ACTUAL PLUGGING REPORT Hole filled with drilling mud, circulated through drill pipe

as follows: 35 sxs @3894', 50 sxs @620', 15 sxs @217', 25 sxs @60', 10 sxs in rathole, 10 sxs in water well.

STATE CORPORATION COMMISSION

MAY 25 1988

5-25-88

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Allied Cementing #3625
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-27-88

INV. NO. 21066

Signed Merlan Unruh (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: May 7, 1988 month day year

API Number 15-155-21,107

OPERATOR: License # 3667
Name: Source Petroleum A Division of Presley Petroleum Co.
Address: 200 W. Douglas Suite #820
City/State/Zip: Wichita, Kansas 67202
Contact Person: John D. Howard, Jr.
Phone: 316-262-7397

SW SE NE Sec. 2 Twp. 22 S, Rg. 4 East
2970' Ft. from South Line of Section
990' Ft. from East Line of Section

CONTRACTOR: License # 5418
Name: Allen Drilling Company
City/State: Great Bend, Kansas

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County: Reno
Lease Name: Balzer "A" Well # 1
Ground surface elevation 1440' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 220'
Depth to bottom of usable water 220'
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 240
Conductor pipe required 3950
Projected Total Depth 3950 feet
Formation: Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat

If OWWO: old well info as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 5/05/88 Signature of Operator or Agent: Title: Geologist/General Manager

For KCC Use:
Conductor Pipe Required 240 feet; Minimum Surface Pipe Required 240 feet per Alt.
This Authorization Expires 11-5-88 Approved By 5-5-88

EFFECTIVE DATE: 5-10-88

Conductor 240' - 10 3/4 cement case, 7/9/88 5:45 pm
8 7/8 surface 576' Cased 7/10/88

Leak Cse @ 392' PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 2 columns: Plug depth and formation details, and 2 columns: Pipe size and casing type. Includes entries for 1st, 2nd, 3rd, 4th, and 5th plugs, and Rathole/Mousehole details.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-155-21,107
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent