

090735
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 055-21,512 ~~0000~~
C NW SW, SEC. 21, T 26 S, R 34 W/X
1980 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT 9-22
Operator License / 31918

Lease Name Roberts Well # 1-21
County Finney 172.25
Well Total Depth 5300 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1808

Operator: Timson Oil & Gas Company
Name & Address 427 S. Boston, Ste. 2300
Tulsa, OK 74103

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____
Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 8 p.m. Day: 22 Month: 9 Year: 19 96

Plugging proposal received from Gary Fisher
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1870'
1st plug at 2930' with 100 sx cement, 2nd plug at 1870' with 50 sx cement,
3rd plug at 800' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:30 p.m. Day: 22 Month: 9 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 2930' with 100 sx cement,
2nd plug at 1870' with 50 sx cement,
3rd plug at 800' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I (X) (did not) observe this plugging.

Signed _____ (TECHNICIAN)

INVOICED

DATE SEP 26 1996

INV. NO. 46616

9-22

9-25-96

RECEIVED
KANSAS CORPORATION
1996 SEP 25 AM 11 40

EFFECTIVE DATE: 9-15-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 055-21,512-0000

FORM MUST BE SIGNED

SGA? Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 09 12 96
month day year

Spot NW SW Sec 21 Twp 26 s, Rg 34 East XX West

OPERATOR: License # 31918
Name: Timson Oil & Gas Company
Address: 427 So. Boston, Suite 230D
City/State/Zip: Tulsa, Ok 74103
Contact Person: Robert Price
Phone: (918) 599-0009

1980 feet from South XXXX line of Section
660 feet from East XXXX line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Finney
Lease Name: Roberts Well #: 1-21
Field Name: _____

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

* Is this a Prorated/Spaced Field? ... yes XX no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 660'
Ground Surface Elevation: Unknown feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: ... yes XX no
Public water supply well within one mile: ... yes XX no

Depth to bottom of fresh water: 180' 240'

Depth to bottom of usable water: 1200' 880'

Surface Pipe by Alternate: ... 1 XX 2

Length of Surface Pipe Planned to be set: 1800'

Length of Conductor pipe required: N/A

Projected Total Depth: 5300'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ... farm pond XX other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: ... yes XX no

If yes, proposed zone: _____

Exp. 3/10/97

AFFIDAVIT

* PROPRATED AND STAGED IN CLASS AND COUNCIL GRAVE.

STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Clay Fisher
SPUD DATE 9-13-96 INIT. plw
LENGTH SURFACE PLANNED 1800'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2" @ 1828' CONDUCTOR _____
ANHYDRITE T- B-1870 ELEVATION _____
TD 5300' FORMATION _____
IRAN PIPE @ 0 SX DV TOOL ALT II DONE _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hughes Council @ 2930' Ft. W/ 100 SX
Anhydrite Base @ _____ Ft. W/ _____ SX
1/2 Base @ 800' Ft. W/ 40 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 1870' Ft. W/ 50 SX
40' Plug @ 40' Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/P 15 SX
WATER WELL _____ SX (Irr. Well Pond _____)
TECHNICIAN SM DATE 9-21-96 Hauling _____
TYPE OF CEMENT 60/40 6 9/8 DATE 9-22-96
STARTING TIME 8:00 (AM/PM) DATE 9-22-96
COMPLETION TIME 11:30 (AM/PM) DATE 9-22-96
CEMENT COMPANY Alcon