

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:

Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

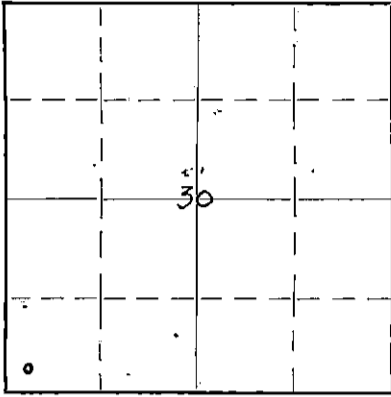
15-155-03107-0000  
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Flat

*pd. 6/5/39*  
County. Sec. 30 Twp. 22 Rge. 4 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW-SW-SW  
Lease Owner Meridian Oil Incorporated  
Lease Name Lot # Well No. 1  
Office Address 101 W 5th Hutchinson Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed April 27 1939  
Application for plugging filed May 25 1939  
Application for plugging approved May 27 1939  
Plugging Commenced June 3 1939  
Plugging Completed June 5 1939  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well Georg W. Shaffer  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3941 Feet.

Show depth and thickness of all water, oil and gas formations.

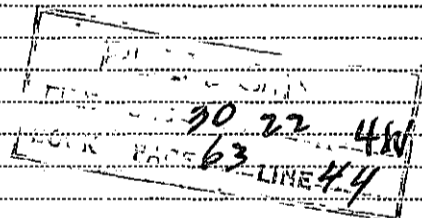
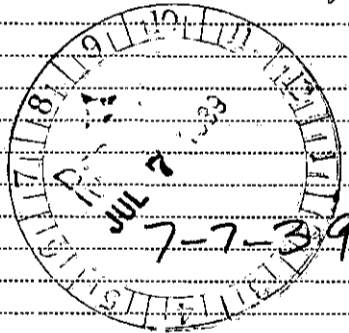
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Sand &amp; Shale</u>		<u>0</u>	<u>170'</u>	<u>13</u> <u>7"</u>	<u>170'</u> <u>3900</u>	<u>No.</u> <u>3775</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with Heavy mud to 3900' Cemented back to 3845' Filled with Mud to 700' Set 15' Cement Plug @ 700ft + filled hole to within 10ft of top + there cemented a 10ft cement cap plug



*pd. 6/5/39*

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to George W. Shaffer  
Address 101 W 5th St Hutchinson, Kansas

STATE OF Kansas COUNTY OF Renos, ss.  
George W. Shaffer, Jr. (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George W. Shaffer Jr.

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN to before me this 13th day of June 1939

My commission expires Apr. 2, 1941

17-6058 10-38-5M

Evelyn Thompson  
Notary Public.

RIG COMM: 1/29/39  
 RIG COMP: 1/30/39  
 DRL COMM: 1/30/39  
 DRL COMP: 4/27/39

MERIDIAN OIL INC.  
 TETTER # 1  
 SW SW SW 30-22-4W  
 RENO CO., KANSAS

ELEV. 1524

- |                          |                                |
|--------------------------|--------------------------------|
| 0                        | 2526 Shale & shells            |
| 40 Sand                  | 2530 Lime                      |
| 55 Clay                  | 2588 Sand                      |
| 70 Sand                  | 2617 Broken lime & shale       |
| 116 Shale                | 2650 Shale                     |
| 125 Shells               | 2670 Broken lime               |
| 130 Sand                 | 2710 Black shale               |
| 138 Shale                | 2714 Shale                     |
| 145 Shale & shells       | 2827 K.C. lime                 |
| 294 Shale & sand         | 2858 Shale                     |
| 465 Shale & shells       | 2853 Broken lime & shale       |
| 810 Salt & shale         | 2859 Lime                      |
| 875 Anhydrite            | 2862 Lime cherty               |
| 940 Shale                | 2890 Lime brown porous         |
| 975 Lime                 | 3146 Lime                      |
| 980 Black shale          | 3166 Lime & shale              |
| 1083 Lime                | 3172 Shale                     |
| 1085 Broken lime         | 3176 Lime & shale              |
| 1115 Lime                | 3216 Broken lime & shale       |
| 1176 Lime sandy          | 3260 Shale                     |
| 1318 Lime                | 3280 Lime broken               |
| 1375 Broken lime & shale | 3355 V.C. shale                |
| 1395 Shale               | 3395 Shale & lime shells       |
| 1403 Broken lime         | 3684 Mississippi lime          |
| 1465 Shale & lime shells | 3756 Shale                     |
| 1500 Lime broken         | 3775 Shale & lime              |
| 1525 Shale               | 3786 Misner sand               |
| 1765 Shale & shells      | 3800 Hunton lime               |
| 1820 Broken lime         | 3905 Shale                     |
| 1850 Shale               | 3884 Sivan shale               |
| 1860 Lime                | 3900 Viola lime                |
| 1884 Shale               | 3903 Green shale               |
| 1902 Broken lime         | 3920 Wilcox sand               |
| 2085 Shale & shells      | 3921 Shale                     |
| 2078 Broken lime & shale | 3927 Sand                      |
| 2146 Shale               | 3937 Sand w/ stks. gn. sh.     |
| 2152 Lime                | 3939 Sand, gn. shale, & pyrite |
| 2170 Lime & shale        | 3941 Green shale & pyrite      |
| 2503 Topeka lime         | 3941 T.D.                      |

Set 120° of 13" od surface casing & cemented with 75 sacks of Lone Star Cement.

Set 3900° of 7" OD casing and cemented with 100 sacks of Lone Star Cement.

Deflection Survey

5000°	0	00
2000°	0	00
1500°	0	00
3000°	0	00
2500°	0	00
2000°	0	00
5500°	0	00

PLUGGING  
 FILE SEC 30-22-R-46  
 BOOK PAGE 63 LINE 44

RIG COMM: 1/29/39  
 RIG COMP: 1/30/39  
 DRL COMM: 1/30/39  
 DRL COMP: 4/27/39

MERIDIAN OIL INC.  
 TOWER # 1  
 SW SW SW 30-22-4W  
 RENO CO., KANSAS

ELEV. 1524

0	2526 Shale & shells
40 Sand	2530 Lime
55 Clay	2588 Sand
70 Sand	2617 Broken lime & shale
116 Shale	2650 Shale
125 Shells	2670 Broken lime
130 Sand	2710 Black shale
138 Shale	2714 Shale
145 Shale & shells	2827 K.C. lime
224 Shale & sand	2858 Shale
465 Shale & shells	2853 Broken lime & shale
810 Salt & shale	2859 Lime
875 Anhydrite	2862 Lime cherty
940 Shale	2890 Lime brown porous
975 Lime	3146 Lime
980 Black shale	3166 Lime & shale
1023 Lime	3172 Shale
1085 Broken lime	3176 Lime & shale
1115 Lime	3216 Broken lime & shale
1174 Lime sandy	3260 Shale
1312 Lime	3260 Lime broken
1375 Broken lime & shale	3355 V.C. shale
1395 Shale	3395 Shale & lime shells
1403 Broken lime	3424 Mississippi lime
1485 Shale & lime shells	3754 Shale
1600 Lime Broken	3775 Shale & lime
1525 Shale	3786 Misner sand
1785 Shale & shells	3800 Hunton lime
1820 Broken lime	3805 Shale
1850 Shale	3884 Sylvan shale
1860 Lime	3900 Viola lime
1884 Shale	3903 Green shale
1902 Broken lime	3920 Wilcox sand
2025 Shale & shells	3921 Shale
2073 Broken lime & shale	3927 Sand
2148 Shale	3937 Sand w/ stks. gn. sh.
2162 Lime	3939 Sand, gn. shale, & pyrite
2170 Lime & shale	3941 Green shale & pyrite
2203 Topoka lime	3941 T.D.

Set 120° of 13" od surface casing & cemented with 75 sacks of Lone Star Cement.

Set 3900° of 7" OD casing and cemented with 100 sacks of Lone Star Cement.

Deflection Survey

500°	0	00
1000°	0	00
1500°	0	00
2000°	0	00
2500°	0	00
3000°	0	00
3500°	0	00