

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County. Sec. 12 Twp. 22 Rge. 5 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. 330' N L. - 330' E L

Lease Owner Sam Schneider

Lease Name Kroeker Well No. 1

Office Address Hutchinson, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) dry

Date, well completed 12/9 1937

Application for plugging filed 12/9 1937

Application for plugging approved 12/14 1937

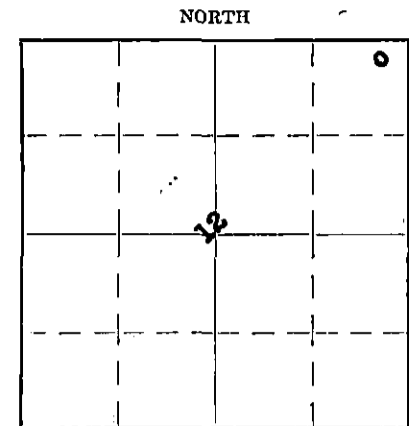
Plugging Commenced 12/10 1937

Plugging Completed 12/23 1937

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production ----- 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Guy Wershing

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 4025 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Formation	Thickness	From	To	Size
	15 1/2			480
	12 1/2			1565
	10"			2033
	8 1/2			3055
	7"			3531
	5 3/16			3867

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Have filled from bottom to 200' of the top with mud.
Plug drove at 200'
10 sacks of cement on top of plug.
filled with clay to top.
5 sacks cement on top!

PLUGGING
FILE SEC 12 T 22 R 5 W
BOOK PAGE 12 LINE 5

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....

Address.....

STATE OF Kansas, COUNTY OF Reno, SS.

Clyde Pulse (employee of owner) or (~~township operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clyde Pulse

(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of January, 1938

My commission expires July 9, 1941

Lucille Ballard
Notary Public.

LOCATION: N E Corner, 330' E.L., 330' N. L.

13-155-19022-0000

KROEKER #1

Sec 12, Twp. 22 Rge. 5
Reno County, Kansas

COMPANY: Sam Schneider, Gerbrand-Pulse Oil
and Drilling Company

Commenced, August 6, 1937

Dry Hole

Completed, December 9, 1937

Cellar	8'	Blue Slate	1310	White Shale	2560
Red Rock	30'	Lime	1320	Sandy Lime	2585
Sand	35	Blue Slate	1330	Sand	2595
Red Rock	60	Lime	1350	Sandy Shale	2605
Lime	65	Blue Slate	1360	Lime	2610
Blue Slate	85	Lime	1370	Blue Shale	2635
Sand (3 B W)	90	Blue Slate	1375	Lime	2650
Blue Slate	270	Lime	1395	Red Rock	2655
Red Rock	275	Black Slate	1400	Blue Slate	2670
Blue Slate	310	Lime	1405	Lime	2685
Lime	315	Blue Slate	1435	(5 B W 2715 to 2720)	
Blue Slate	390	Lime	1445	Blue Shale	2895
Lime	391	Blue Slate	1460	Lime	2920
Salt	440	Lime	1505	Black Slate	2945
Blue Slate	445	Blue Slate	1515	Lime	2978
Lime	450	Lime	1525	Blue Slate	2985
Salt	478	Blue Slate	1610	Lime	3010
Blue Slate	490	Sandy Shale	1620	Black Slate	3015
Salt	505	Red Rock	1625	Brown Lime	3025
Blue Slate	540	Blue Slate	1630	Lime	3045
Salt	640	Lime	1635	Black Slate	3050
Blue Slate	665	Blue Slate	1645	Lime	3058
Sandu Lime	670	Lime Shells	1670	Black Slate	3065
Blue Slate	680	Blue Slate	1690	Lime	3073
Lime	695	Brown Shale	1700	Blue Slate	3080
Blue Shale	705	Blue Slate	1755	Lime	3100
Lime	715	Lime	1770	Blue Slate	3110
Blue Slate	730	Blue Slate	1780	Lime	3120
Lime	770	Lime	1790	Broken Lime	3147
Blue Slate	785	Blue Slate	1825	Lime	3165
Lime	800	Lime	1850	Dark Shale	3180
White Shale	830	Blue Slate	1865	Shell & Shale	3255
Blue Slate	870	Lime	1890	Black Shale	3265
Red Rock	880	Blue Slate	1898	Shale & Shells	3350
Blue Slate	900	Red Rock	1900	Lime (Cong.)	3380
Lime	940	Blue Slate	1905	Chertz Lime (3 B W)	3400
Red Rock	950	Lime	1930	Lime Hard	3586
Blue Slate	975	Blue Slate	1935	Lime	3602
Lime	985	Broken Lime	1965	Shale	3723
Blue Slate	995	Shale	1990	Lime (Hunton)	3730
Broken Lime	1020	Lime	2050	Shale	3735
Lime (show gas)	1070	Broken Lime	2070	Sand (H F W)	3738
Blue Slate	1080	Shale	2110	Sandy Lime	3755
Brown Shale	1090	Lime	2185	Lime	3790
Red Rock	1095	Shale	2190	Broken Lime	3795
Light Shale	1125	Lime	2195	Lime	3808
Lime	1160	Shale	2200	Shale	3814
Blue Slate	1180	Lime	2400	Lime	3828
Lime	1190	(3 B W 2340 to 2345)		Shale	3835
Blue Slate	1200	Shale-	2410	Lime	3837
Broken Sandy Lime	1210	Lime	2442	Shale	3858
Blue Slate	1255	Blue Shale	2455	Broken Lime	3897
Lime	1280	Lime	2465	Viola Lime	3919
Blue Slate	1290	Sand (Water)	2480	Green Shale	3920
Lime	1305	Lime	2485	Sand (Simpson)	3932
		Sand	2555	(Show Oil with 700' of water from 3920 to 3922)	
				Sand	3970
				Green Shale	3977
				Sand	3981
				Lime	3982
				Sand	3995
				Lime	4025 T.D.
				(Water from 4020 to 4025)	

CASING RECORD

15 1/2" "	480'
12 1/2" "	1565'
10" "	2033'
8 1/2" "	3055'
6 5/8" "	3537'
5 3/16" "	3875'

PLUGGING
 FILE SEC 12 T-22 R5 W
 BOOK PAGE 121 LINE 5

I, Clyde Pulse, Manager of The Gerbrand-Pulse Oil & Drilling Company, do hereby certify that this is a true and correct log of the formation encountered on the above mentioned well as taken from the daily drilling reports thereof.

Subscribed and sworn to before me
this 3rd day of January 1938.

SIGNED Clyde Pulse
Manager.

Lucille Ballard (Notary)

My Commission Expires July 9, 1941