

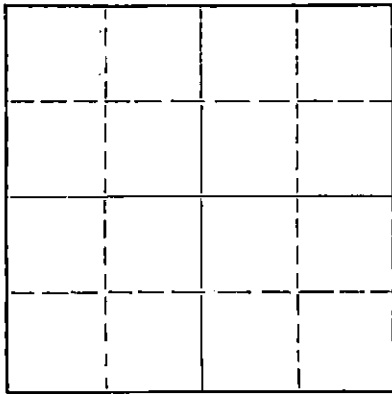
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
809 Bittling Building
Wichita, Kansas

15-155-03109-0000
WELL PLUGGING RECORD

Reno County, Sec. 36 Twp. 22-Rge. 4 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines Sec NW
Lease Owner Louis-Kahn
Lease Name Balzer Well No. 1
Office Address P. O. Box 682, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced May 1 1956
Plugging completed May 20 1956
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back 10' in pipe and dumped 6 sacks of cement at bottom. Shot pipe and pulled. Mudded hole to 300'. Set rock bridge and dumped 50 sacks of cement. Finished mudding hole and dumped 10 sacks of cement at base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1956

CONSERVATION DIVISION
Wichita, Kansas
5-26-56

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

STATE OF Kans. COUNTY OF Reno, ss.

Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Seef
R.R. # 4, Hutchinson, Kans
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 1956

My commission expires August 12, 1957

Morothy Seef Notary Public.

PLUGGING
FILE SEC 36 T. 22 R. 4W
BOOK PAGE 53 LINE 26

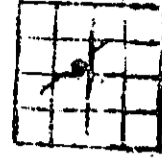
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MILLER AND ENGLER.- FRED RUST.
 Balzer No. 1.

SEC. 36 T. 22 R. 4W.
 SEC. NW

Total Depth. 3642
 Comm. 6-14-33 Comp. 12-5-34
 Shot or Treated. 1000 gal
 Contractor.
 Issued. 12-29-34.

County. Reno.



4-17-56

CASING.

15 1/2" 327' 8 1/2" 2465' UR 2955' 3140'
 12 1/2" 1100' 6 5/8" 3251'
 10" 1780' UR 2005'

Elevation. P.B. 3390 Over 1428 18 hrs

Production. DRY.

Figures Indicate Bottom of Formations.

sand	30	shale	1285	lime	2100
shale	60	1 EW 1287		shale	2105
sand	116	lime	1350	lime	2115
clay	119	shale blk	1372	shale	2125
shale	190	red rock	1383	lime	2300
lime	195	lime	1390	shale	2305
shale	198	shale	1395	lime	2330
red rock	200	lime	1415	sand HFV	2340
shale blue	258	shale	1425	lime	2350
lime shells	340	1 EW 1400		shale	2360
shale blue	460	red rock	1430	shy shale	2373
shale	515	lime	1435	shy lime	2415
lime	518	shale	1443	shale	2420
lime	523	lime	1447	lime	2450
shale	532	shale	1458	shale	2460
shale	560	lime	1463	lime	2465
shale lime shells	590	shale	1467	shale	2477
lime	600	red rock	1477	lime	2486
shale	605	lime	1482	shale	2504
lime	630	shale	1490	red rock	2505
shale & shells	645	lime	1505	shale	2514
broken lime	690	shale	1510	lime	2515
shale	695	red rock	1520	lime	2543
red rock	700	shale	1535	shale	2548
shale	722	lime	1545	lime	2645
lime	745	shale	1563	lime HFV 2675	2675
shy lime	750	lime	1570	shy lime HFV	2750
broken lime	758	shale	1575	shale	2775
red rock	768	lime	1600	shale	2777
lime	772	shale	1620	lime	2803
shale	774	lime	1625	shale	2807
lime	880	shale	1637	lime	2918
shy lime	905	lime 2 EW	1647	HFV 2900-08	
shale	907	shale	1658	lime	2975
lime	912	lime	1665	shale	2990
shale	917	shale	1670	red rock	2995
red rock	925	lime	1675	lime	3000
lime	932	shale	1695	shale	3010
shale	957	lime	1715	red rock	3015
lime	985	shale	1720	lime	3025
shale	988	red rock	1725	shale	3035
lime	1015	shale	1735	lime	3045
red rock	1025	lime	1740	shale	3050
lime	1032	shale	1762	lime	3055
shale	1042	lime	1766	shale	3060
lime	1055	shale	1780	lime	3074
shale	1065	shale	1795	shale	3115
lime	1070	lime	1812	lime	3125
1 1/2" FW 1030.		lime	1815	shale	3130
lime	1093	shale	1835	lime	3136
shale	1099	lime	1895	shale	3195
lime	1105	shale	1905	lime	3202
shale	1123	shy lime	1935	shale	3240
lime	1126	HFV 1910-35		red rock	3251
shale	1186	shale	1960	chat	3255
lime	1202	lime	1986	chat	3303
shale	1215	shy lime	2007	show gas 3278	
lime	1218	lime	2025	shale	
shale	1230	lime	2050	show oil 286	
lime	1242	lime	2070		
		shale	2075		

PLUGGING
 SEC. 36 T. 22 R. 4W.
 OVER ROCK MAG. 53 LINE 26

chat 3323
show oil 3306-10 Inc. 3318-23
700' oil in hole 7 hours.
lime 3324
swab 90' B. 2 days.
1000 gal acid.
fill 1500' oil 2½ Hrs.
lime 3340
lime 3370
2 EW 3352.
lime 3450
HFW 3400
lime 3550
lime 3575
shale 3605
shale 3642
Total Depth.

First gas, good strong show 3278.
show of oil from 3276-3286.
oil increased until free oil
showed in the hole from 3306 to
3310. Hole filled up with oil
750 feet in 8 hours, which came
from 3318-3323. Gas increased
to 2500 feet at same depth.

Aug 8, 1935 P B 3390
1000 gal acid Over 140 B 18 hrs