SUBSCRIBED AND SWORN TO before me this 22 day of

January 19.37

David O

1282

1374

1377

1503

1667

1374

1377

1593

1667

1705

W. C. McBride, Thc.

WELL LOG

Aug. 20. DATE OF LOG_1956

Elevation 1455 State Kansas Rono Siemens County..... Lease.... NE-SE-SE Sec. 56 Twp. 22 R. 4 Location.... Description..... Rotary tools from... Contractor Olson Drilling Company .to... 7-6-56 8-4-55Completed..... Commenced. Contractor Company Tools. Cable tools from.... Completed* 8-11-56 (Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.) PRODUCING SANDS Bottom Name Remarks Тор Chat (Missiline) 3200 3557 PRODUCTION RECORD First production..... .19. **38** August 14, Natural production first A hrs. .19.36 August 19, hrs. after suct soid 48 24 .bbls..... .bbls. ..19.. Maximum 24-hour production... Production first 24 hrs. on pump. .19.. ISEOT RECORD Amount Prod'n Prod'n of shot Date before from to after 48 barrels. 2000 Gallons Aug. 17, 1936 20 ppr in 12 hrs. CASING RECORD Top if Amount Brand pulled Weight Bottom liner Size Set or cemented 16km 315 70° Comented 3276 8-5/8 325 Comented FURTHER HISTORYTemperature. Gravity of oil... ${f Address}$ Rig contractor.... Rig commenced...Completed.... Remarks. Total cost of well:.. Estimated salvage to be expected when plugged: Total return well must make to pay out: FORMATION RECORD Formation Depth from То Feet 0 39 Sand Sand & clay 39 105 105 216 Shale 210 223 Red rock 223 290 Shele & shells 290 316 Lime & chale 316 355 Line & shale 355 G74 Shale & shells 674 778 Broken Lime & shale 7.78 842 Limo & shale 842 864 Broken Line 6649*)* 902 Shale Shale & shells 902 950 950 1007 Broken Lime & shale 1007 1058 Line 1056 1282 Similo & shells

Broken limo

Shale & shelle

Broken lime & shale

Line & shale

Shele

FORMATION RECORD, Cont'd.					
Depth from	То	Feet		Formation	
1705	1772	,	Droken lime & shale		1
1772	1811		Lime & thale		
1811	1835	ľ	Shelo & shells		
1835	1856		Broken lime		
1858	1918		Shale & shells		
1918	1980	.	Broken lime		
1920 2025	2025		Lime Broken lime		
2025 2085	2035 2116		Lime	э	
2116	2174		Shale & lime		
2174	2185	'	Droken lime		
2185	2213		Shale & sholls		
2213	2309		Line		
2309	2535	ļ	Shalo & shells		
2335	2372		Sandy shale		
2572	2395	ĺ	Broken line		
2395 2420	2423 2478		Sandy lime		
2478	2505		Droken lime	-	
2505	2540		Lina		
2540	2567		Cand & lime		•
2587	2577	İ	Sandy lime	•	
2577	2613	1	1,1-0		
2613	2646		Broken lime		
2046	2683	j	Line		
- 2603	2690	İ	Broken-lime & shale	•	
2690	2691		Line & shale Line		
259 1 2706	2706 27 2 4		Shale		
2724	2755		Line		
2765	2762		Lime, very hard		
2762	2902		Lime		
2902	2912		Shale		
2912	2945		Line	PiliGCi	
2945 Equal:			S. L. M. Correction		
2936	2971		Line	FILE DEC 361.22	
2971	2992		broken Line	BOOK PAGE 69LAE	-4-21
299 2 30 2 6	3026 3041		Broken lime & shale Lime		
30 41	3045		Limo & shalo		
3048	3128		Shale		
3123	3165		Shele		
3165	5178		Shalo & lime		
3176	31 90		Shale		
3190	3197		Shele & shells		
- 5197	3222		Variogated shale		
5222 5242	3242 3254		Shale & shells		
3254	3259		Variegated simle		
8259	3275				
3275 Equal:			S. L. II. Correction	- Small increase gas brush show of sil Small increase in as	, 3276-96 3319
327G - 1 ²	3537		Limo	Ismall increase mai	R 3310-72
3 337	3350		A YES O'L TOTAL		
3350	3357			Barrels oil 1 hr.	
			• Sm	all increase in water.	
		DEEPSUIDO	record - 6-21-36		
3387	3368.	`	Li mo & Chort		
3 368	ಪ ठ78 ⁻		Chat's Line		
337 8	3627	·	Lime	•	
3527	3636		Sandy Line		
3535	\$560 3630		Line Skele		
3530 3570	3579 3534		Shale Limo		
3579 3504	3055 3055	1	Shale		
3638 3038	3542 3542		Line		
3642	3887		Shale & Limo Shells		
3687	3700		Line (Nunton) Total Depth		
-			Hainbow of oil at 30	•••	
			16 HWPH 3665 - 3670		
		, ,	4 PMPH 3885 - 3692 369 5 - 3700 Incres	ta in water	
•			000 0 - 0100 11801.648		

DRY AND ABAUDONED