

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Locate well correctly on above
Section Flat

Reno County. Sec. 36 Twp. 22 Rge. 4 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW-NE
Lease Owner. Geo. E. Gano
Lease Name. Heidebrecht Well No. #1
Office Address. 702 R. W. Bldg. Hutchinson, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) gas
Date well completed. 19
Application for plugging filed. 3/15/1946 19
Application for plugging approved. 19
Plugging commenced. 19
Plugging completed. 19
Reason for abandonment of well or producing formation. Exhausted
If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation. Depth to top. Bottom. Total Depth of Well. Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|------|--------|------------|
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TR 3354, 7" Casing @ 3285 ft. 10 3/4" casing @ 227 ft.

Fill with mud to 240ft. with rock to 230 ft.

Run 20 sacks cement from 230 ft. to 200 ft

Fill with mud from 200 ft to 10 ft.

Cap with 5 sacks cement from 10 ft to cellarbase

Pull 2329 ft of 7" casing, 10 3/4" casing left in well (cemented)

Work started 3/14/46 Completed 3/21/46

Work done by Morgan Well Plugging Service

Hutchinson, Kansas.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address

PLUGGING
FILE 36 22-46
BOOK PAGE 47 LINE 9

STATE CORPORATION COMMISSION
MAR 27 1946
CONSERVATION DIVISION
3-27-46

STATE OF Kansas, COUNTY OF Reno, ss.

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Geo E Gano

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of March, 19 46

My Commission Expires March 16, 1949

Lillian Gould

Notary Public.

My commission expires

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 412 Union National Bank Bldg, Wichita, Kansas.

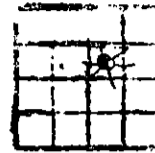
MAXWELL OIL CORP.
 Heidobrecht No. 1.

CORRECTED LOG

SEC. 36 T. 22 R. 4W.
 CSW NE
 660' SL 660' WL.

Total Depth, 3370
 Comn. 10-1-36 Comp. 6-2-37
 Shot or treated. 1000, 2000, and 1000 gal acid.
 Contractor. H.P. Baskin.
 Issued. 6-24-39

County. Reno.



CASING.

103/4" 233'
 7" 3260'

Elevation.

Production. Est. 6,000,000
 cu ft gas.

Figures Indicate Bottom of Formations.

| | | | |
|-----------------------------|------|--|------|
| sand | 228 | shale | 2139 |
| red rock | 247 | shale lime shells | 2162 |
| sand | 252 | broken lime | 2214 |
| gumbo lime shells | 596 | lime | 2237 |
| salt | 705 | broken lime | 2300 |
| shale | 755 | lime | 2350 |
| lime shells and gumbo | 800 | shale | 2385 |
| shale and shells | 850 | shale and shells | 2430 |
| lime shells | 860 | lime shells | 2434 |
| shale and lime shells | 889 | shale lime shells | 2448 |
| lime and shale | 915 | lime | 2504 |
| broken lime | 932 | broken shale | 2522 |
| lime and shale | 1003 | lime | 2525 |
| shut down for a few months. | | broken lime | 2529 |
| sdv lime shells | 1050 | lime | 2575 |
| sdv lime and shale | 1080 | broken lime | 2599 |
| lime broken and shale | 1108 | lime | 2718 |
| lime | 1138 | broken lime & shale | 2725 |
| sdv lime and shale | 1173 | lime | 2775 |
| shale and lime shells | 1226 | broken lime | 2785 |
| broken lime | 1254 | lime | 2812 |
| shale | 1280 | broken lime | 2832 |
| broken lime shells | 1297 | sdv lime | 2840 |
| sdv lime | 1347 | lime | 2888 |
| shale and lime shells | 1491 | shale | 2915 |
| shale and lime | 1523 | lime and shale | 2925 |
| shale and shells | 1558 | sand | 2940 |
| broken lime and shale | 1610 | shale | 2950 |
| shale | 1620 | lime | 2960 |
| lime | 1628 | sdv lime | 2970 |
| shale | 1660 | broken lime | 3133 |
| lime | 1672 | broken lime & shale | 3257 |
| shale lime shells | 1700 | Top Chat. 3257 | |
| lime | 1714 | chat | 3338 |
| broken lime | 1744 | bail hole. hole filled up 700' fluid | |
| shale | 1768 | in 12 hours. Increased to 2000' fluid. | |
| lime | 1775 | Acid treat with 1000 gal. Flow 115 oil | |
| shale and lime shells | 1800 | and unknown water in 1 hr thru casing | |
| lime | 1807 | on 4-1-37 | |
| shale & lime shells | 1841 | acid treat with 2000 gal. Est 3 Mil. cu ft | |
| broken lime | 1864 | gas with small spray of oil. Drill deeper. | |
| shale and shells | 1872 | chat and lime 3340 no increase | |
| shale | 1880 | chat and lime 3344 1600' oil | |
| lime | 1890 | increase oil 3343-44 | |
| shale and shells | 1918 | chat and lime 3346 | |
| shale | 1934 | lime 3370 Total Depth. | |
| lime | 1944 | increase water and oil 3364-70 P.B. 3363 | |
| shale | 1962 | Est. 6 mil. cu ft gas. | |
| lime | 1983 | plug back to 3363. acid treat | |
| broken lime | 2001 | with 1000 gal 6-5-37. Unable to recover | |
| shale | 2004 | acid oil. Completed as gas well. | |
| lime and shale | 2053 | | |
| broken lime | 2106 | | |
| lime | 2116 | | |

4-4-46

36 22 4W
 47 9