## STATE OF KANSAS TATE CORPORATION COMMISSION Give All Information Completely

My commission expires August 27, 1952

WELL PLUGGING RECORD

nte Required Affidavit all or Deliver Report to:	FORMATION PLUGGING RECORD when reporting plugging off formations.							
Conservation Division Mate Corporation Commission 800 Bitting Building	Finney	7	Cour	tv. Sec. 21	Twp 26 Rg	e(E) <b>34.</b> (W)		
Wichita, Kansas NORTH	Location as "N	Finney County, Sec. 21 Twp. 26 Rge (E) 34 (W)  Location as "NE4NW4SW4" or footage from lines Center NW NW SE  Lease Owner Magnolia Petroleum Company						
Noteth	Lease Owner	Magn	olia <sup>P</sup> etr	oleum Compa	ny			
1 1 1	Lease Name Earl Brown Unit But Well No. 1 Office Address Box #770, Great end, Kansas.							
	Character of Well (completed as Oil, Gas or Dry Hole) Junked Hole  Date well completed August 26, 1949 19							
i l i						19		
1	Plugging comm	Application for plugging approved 19.  Plugging commenced August 26, 1949 19.  Plugging completed August 26, 1949 19.  Reason for abandonment of well or producing formation Junked Hole						
	Plugging comp							
	Reason for aba							
	If a producing well is abandoned, date of last production							
Locate well correctly on above		Was permission obtained from the Conservation Division or its agents before plugging was commenced?						
Locate well correctly on above Section Plat ne of Conservation Agent who su	menced?	yes Dic	k Phillir		······································	* *		
ne of Conservation Agent who su								
w depth and thickness of all wate			100001	U	rotat Debut of	w еп г.е.		
IL, GAS OR WATER RECORI	-				•	CASING RECORD		
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Formation	Content	From	To	Size	Put. In	Pulled Out		
None recorded			<b>I</b>	1	770			
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				Cons	ACCOUNT IN			
		******************************		Αυα σ	TVED TOTAL DISTRIBUTION 1 1949 8-37-49 PORATION ISSION			
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	, KANSAS .							
• • • •		***************************************	,,, 1444144444444444444			***************************************		
Correspondence regarding this w	vell should be addressed	description is necess	A. Hill,	Superintend	lent, Magn	olia Petrolew		
iress				_				
TE OF Kansas								
C. A Hill ng first duly sworn on oath, says:								
	That I have knowled	(en	nployee of ow statements, a	ner) or (owner or	operator) of the	ne above-described we		
	That I have knowled	lge of the facts, ect. So help me (Signature)	nployee of own statements, an God.	ner) or (owner or ad matters herein	operator) of the contained and	ne above-described we		
cribed well as filed and that the s	That I have knowled	(en lge of the facts, ect. So help me (Signature)	statements, as God.  Box #7	ner) or (owner or and matters hereing)	e operator) of the contained and send, Kans	he above-described we		
SUBSCRIBED AND SWORN TO before	That I have knowled	(en lge of the facts, ect. So help me (Signature)	statements, as God.  Box #7	ner) or (owner or and matters hereing)	operator) of the contained and	he above-described weld the log of the above		

22-237 7-47--10M 

DOCK PAGE // LINE 9

Log of Well Earl Boown Unit "B" Well #1 Center NW NW SE of Section 21-26S-34W Finney County, Kansas.

Drilling Started = August 13, 1949 CASING RECORD:
Drilling Completed - August 22, 1949 10-3/4" Surface
By: Keating Drilling Company

10-3/4" Surface casing @ 770° w/400 sacks

By: Keating Drilling Company

Tulsa, Oklahoma.

FORMATION	TOP	BOTTOM		,
Sand & shells	, , ,			 _} -
Sand & gravel.	130	. 200		i.
Sand & shale	200	516	ر ا وغير اور ا	
Shale	516		\$P\$ \$P\$ (1)	TE.
Blue shale	. 600			
Red bed	730	.,		
10-3/4" Surface casing	2 770	w/400 sack	s - circulate	dr:
Red bed	770			
Red bed & sand	775			, "'
Sand & shale	1335			٠.
Anhydrite	1835		a tank	
Shale & shells	1870			Ť,
Sandy shale	2035			ļ10 .
Anhydrite & shale	2145			,
Shale & shells	2270			٠,
Shale & gypsum	2330		F. Alexander	$\theta_{i,j}$
Sandy shale	2365		* * * * * * * * * * * * * * * * * * * *	
Gypsum & shale	< 2420			•
Gypsum	2564			
Lige & shale	2595			:
Lime	2675	2740		ine Ye
	3			
			,	

Total Depth

27401 KB

Started out of hole with drill pipe to run Electric Log; drill pipe stuck and twisted off;

## PLUGGING RECORD:

Cemented at top of drill pipe, 1810 w/50 sacks cement; filled hole with heavy mud to bottom of surface casing; set plug @ 760 and cemented with 15 sacks cement; filled with heavy mud to surface, set plug @ 40 and cemented with 20 sacks cement.

Plugging completed August 26, 1949.

RECEIVE

-17 Consequistrate Div.

AUG 3 1 1949

STATE CORPORATION - COMMISSION , KANSAS ...

