

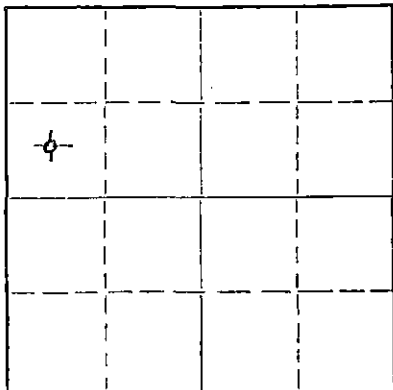
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Hodgeman County, Sec. 17 Twp. 24S Rge. (E) 23 (W)
Location as "NE/CNW/SW" or footage from lines Ctr. SW NW
Lease Owner GRAYBOL OIL CORPORATION
Lease Name Colburn Well No. 1
Office Address 2200 N.E.T. Bldg., Tulsa, Oklahoma 74103
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 26 19 66
Application for plugging filed July 26 19 66
Application for plugging approved July 26 19 66
Plugging commenced July 27 19 66
Plugging completed July 27 19 66
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Eves, Sublette, Kansas
Producing formation None Depth to top Bottom 1 Total Depth of Well 4900 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing limestone	Impermeable	4056	4487	8 5/8"	299	None
Conglomerate	Impermeable	4728	4760			
Mississippian	Water	4760	4900			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy-mud-laden fluid to 700'.

Put in thirty sacks of Portland cement, filling hole up to 600'.

Filled hole with heavy mud-laden fluid to 350'. Put in thirty five sacks of Portland cement, filling hole to 250'.

Filled hole with heavy mud-laden fluid to 45'. Put in fifteen sacks of Portland cement, filling hole to surface.

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JUL 29 1966
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Graybol Oil Corporation
Address as above

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Lyman C. Dennis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis
Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1966

My commission expires October 2, 1967

Hance E. Elder
Notary Public.

GRAYBOL OIL CORPORATION

Hodgeman County, Kansas

No. 1 Colburn

Ctr. SW NW Sec. 17-24S-23W

Contractor: Company Tools

Elev. 2437 D.F. & K.B., 2431 G.L.

Commenced: July 7, 1966

Completed: July 26, 1966

Production: Dry and Abandoned

CASING RECORD

8 5/8" surface casing set at 299' with 170 sacks of posmix cement.

DEPTH	FORMATION	ELECTRA INC. ELECTROLOG TOPS:
0-40	Surface soil and shale	Stone Corral anhydrite 1574 (+863)
40-200	Shale and shells	Heebner shale 3990 (-1553)
200-270	Sand	Lansing limestone 4056 (-1619)
270-298	Shale	Base of Kansas City 4487 (-2050)
298-635	Shale and shells	Marmaton limestone 4504 (-2067)
635-655	Sand	Fort Scott limestone 4602 (-2165)
655-750	Shale and shells	Cherokee shale 4618 (-2181)
750-850	Red beds	Basal Penn. conglomerate 4728 (-2291)
850-995	Shale and shells	Mississippian 4760 (-2323)
995-1005	Anhydrite	Electra total depth 4900 (-2463)
1005-1345	Shale and shells	
1345-1838	Shale and lime	
1838-2045	Shale and lime shells	No drill stem tests or cores taken.
2045-2350	Shale and lime	
2350-2698	Lime	
2698-2745	Lime and shale	
2745-2895	Lime and chalk	
2895-3055	Lime and shale	
3055-3150	Lime, chalk and shale	
3150-3235	Shale, lime, and chalk	
3235-3310	Lime and shale	
3310-3625	Shale and lime	
3625-3685	Lime and shale	
3685-3795	Shale and lime	
3795-4080	Lime and shale	
4080-4165	Lime	
4165-4197	Lime and chert	
4197-4444	Lime	
4444-4478	Lime and chert	
4478-4498	Lime, chert and shale	
4498-4552	Lime and chert	
4552-4657	Lime	
4657-4698	Lime, shale and chert	
4698-4740	Lime, chert and shale	
4740-4746	Lime and chert	
4746-4770	Chert and lime	
4770-4810	Lime and chert conglomerate	
4810-4900	Lime and chert	
4900	Total depth	

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I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

BY: Lyman C. Dennis
 Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to the 28th day of July, 1966.My Commission Expires October 2, 1967

James F. Elder
 NOTARY PUBLIC