

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 155-21,268 - 0000

County Reno

SW $\frac{1}{4}$ -NW $\frac{1}{4}$ -SE $\frac{1}{4}$ - Sec. 3 Twp. 25S Rge. 8W X

ORIGINAL

Operator: License # 6044 / 9855

1772 Feet from S/W (circle one) Line of Section

Name: Stelbar Oil Corporation, Inc. / Grand Mesa Operating Co.

2270 Feet from E/W (circle one) Line of Section

Address 155 N. Market

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Suite #500

Lease Name Trembley Well # 2-3

City/State/Zip Wichita, KS 67202

Field Name Unknown

Purchaser: Texaco Trading & Transportation

Producing Formation Mississippi

Operator Contact Person: Roscoe L. Mendenhall

Elevation: Ground 1612' KB 1621'

Phone (316) 264-8378

Total Depth 4000' PBDT 3945'

Contractor: Name: Sterling Drilling Company

Amount of Surface Pipe Set and Cemented at 214' @ 226' KB Feet

License: 5142 **KCC**

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Steve Stribling **OCT 29**

If yes, show depth set _____ Feet

Designate Type of Completion

Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover _____

feet depth to _____ w/ _____ sz cnt.

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 8/2 12-17-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 33,000 ppm Fluid volume 320 bbls

Operator: **RELEASED**

Dewatering method used Trucking and Evaporation

Well Name: IAN 1 1 1996

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

FROM CONFIDENTIAL

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name C&C Tank Service, Inc.

Lease Name Roach SWD License No. #30708

07/05/93 07/11/93 07/22/93

SW $\frac{1}{4}$ Quarter Sec. 14 Twp. 23 S Rng. 9W X

Spud Date _____ Date Reached TD _____ Completion Date _____

County Reno Docket No. #22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall
(Roscoe L. Mendenhall)
Title Petroleum Engineer

Date 10/29/93
Subscribed and sworn to before me this 29th day of October
19 93.

Notary Public Ginger L. Kelley
(Ginger L. Kelley)

Date Commission Expires July 1, 1996

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
RECEIVED
Log Received
Received
NOV 01 1993
KCC SWD/Rep _____ NGPA
KGS Plug _____ Other _____
CONSERVATION DIVISION
Wichita, Kansas
11-01-93

Operator Name: Stelbar Oil Corporation, Inc. Lease Name Trembley Well # 2-3

Sec. 3 Twp. 25S Rge. 8W East West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation	Sample	E-Log
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3009 -1388	3006 -1385
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3205 -1584	3200 -1579
List All E.Logs Run: (1) Comp. Neutron Comp. Photo-Density Log (2) Array Induction Shallow Focused Elec. Log (3) Precision Strata Dipmeter Real-Time Structural Dip Log (4) Acoustic Cement Bond Log.		Lansing	3228-1607	3224 -1603
		Hushpuckney Shale	3547 -1926	3542 -1921
		B/Kansas City	3604 -1983	3600 -1979
		Mississippian	3758 -2137	3758 -2137
		Gilmore City	3831 -2210	3828 -2207
		Kinderhook Shale	3855 -2234	3849 -2228

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12/1/4"	214' = 8 5/8" New set @ 226' KB.	24#	226' KB	60/40 poz	200 sx.	2% gel 3% cc
Production	1832 2155	(59 jts.) - 5 1/2" Used (51 jts.) - 5 1/2" New	14#	3995' KB	500 gals. superflush, followed by 160 sx. 50/50 poz mix. 2% gel, 10% salt, 5#/sx. gilsonite & 1.5% Halad 322		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: <u>NONE</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3760'-3780	Acidized well w/2000 gals. 7 1/2% FE Acid containing 6 gals. LO Surf 259 & 1 gal. HAI-85M.	
	Frac w/1786 bbls. Borate Cross-Linked gel water containing 30# per/1000 gal. gel. 138,000# 10/20 sand, 12,500# 10/20 resin coated sand. Displaced to bottom perf. w/92 bbls. gelled water, sand concentration ramped from 1-5# per gal.		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3842'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, (SWD or In.)	<u>07/26/93</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>18</u> Bbls.	Gas <u>72</u> Mcf	Water <u>70</u> Bbls.	Gas-Oil Ratio <u>4000</u> Gravity <u>36° API</u>

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACD-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3760' - 3780'



ORIGINAL

CONFIDENTIAL

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

KCC

OCT 29

Page 2 of 8 Pages
RELEASED

FLUID SAMPLE DATA
CONFIDENTIAL

JAN 11 1996

Company Stelbar Oil/Grand Mesa Oper.

FROM CONFIDENTIAL

Lease & Well No. Trembley No. 2-3

Date 7-9-93 Sec. 3 Twp. 25 S Range 8 W

Formation Test No. 1 Interval Tested From 3,760 ft. to 3,771 ft. Total Depth 3,771 ft.

Formation Mississippi

	MUD PIT	RECOVERY	
Viscosity	<u>55</u> CP	<u>--</u> CP	
Weight	<u>9.2</u>	<u>--</u>	
Water Loss	<u>8.4</u> CC	<u>--</u> CC	
PH Factor	<u>11.5</u>	<u>--</u>	Water <u>7.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.07 @ 106 °F.</u>	<u>70,000 ppm</u>
Grindout Sample	<u>.07 @ 104 °F.</u>	<u>73,000 ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>.60 @ 103 °F.</u>	<u>7,000 ppm</u>
Mud Pit Sample Filtrate	<u>.66 @ 104 °F.</u>	<u>6,000 ppm</u>

Sample Taken By Roger D. Friedly

Witness By Larry P. Friend

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm.
Recovery water dish chlorides were 74,000 Ppm.
Grindout sample chlorides were 72,000 Ppm.



DIAMOND TESTING ORIGINAL CONFIDENTIAL
 P. O. Box 157
 HOISINGTON, KANSAS 67544 KCC
 (316) 653-7550

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GAS VOLUME REPORT OCT 29

CONFIDENTIAL

Company Stelbar Oil/Grand Mesa Oper. Lease & Well No. Trembley No. 2-3
 Date 7-9-93 Sec. 3 Twp. 25 S Rge. 8 W Location Sec (Irreg) County Reno State KS
 Drilling Contractor Sterling Drlg Co. - Rig 4 Formation Mississippi DST No. 1
 Remarks: 1st Open: Gas to surface in 5 mins.

RELEASED

JAN 11 1996

Gas burns nicely.

FROM CONFIDENTIAL

INITIAL FLOW

Open Tool: 10:30 a.m.

Time O'Clock	Orifice Size	Gauge	CF/D
10:40 a.m.	1 in.	1 psi	137,000
10:45 a.m.	1 in.	1 1/2 psi	169,000
10:50 a.m.	1 in.	1 3/4 psi	182,000
10:55 a.m.	1 in.	1 3/4 psi	182,000
11:00 a.m.	1 in.	1 3/4 psi	182,000
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

FINAL FLOW

Open Tool: 12:00 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
12:10 p.m.	1/2 in.	25 psi	205,000
12:15 p.m.	1/2 in.	24 1/2 psi	202,500
12:20 p.m.	1/2 in.	23 1/2 psi	196,500
12:25 p.m.	1/2 in.	23 1/2 psi	196,500
12:30 p.m.	1/2 in.	23 1/2 psi	196,500
12:40 p.m.	1/2 in.	22 1/2 psi	191,000
12:50 p.m.	1/2 in.	22 psi	189,000
1:00 p.m.	1/2 in.	21 1/2 psi	186,000
	in.	in.	
	in.	in.	

DIAMOND TESTING
CALCULATION OF FORMATION CHARACTERISTICS
FROM DST DATA

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OCT 29

FOR: STELBAR \ GRANDMESA
LEASE: TREMBLEY 2-3
LOCATION: 3-25S-8W
COUNTY: RENO, KANSAS
GAUGE DEPTH: 3748

DST #1
FORMATION: MISS
ELEVATION: 1621 KB
DATUM: -2127

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*****TEST PARAMETERS*****

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TEST INTERVAL: 3760 - 3771	POROSITY FRACTION: .38
INTERVAL TESTED: 11	VISCOSITY: 4.0 CP
EST PAY: 11	OIL GRAVITY: 35 @60 DEG.
TIME INTERVAL: 30 - 60 - 60 - 90	
INITIAL FLOW PRESS: 202.3- 187.7	TOTAL FT RECOVERY: 593 FT
FINAL FLOW PRESS: 145.9- 187.7	D.C. CAPACITY: 0.00492
	D.C. LENGTH: 424 FT
SHUT-IN PRESS(I-F): 1129.9-1097.7	W.P. CAPACITY: 0.00000
	W.P. LENGTH: 0 FT
BOTTOM HOLE TEMP.: 116 DEG F	D.P. CAPACITY: 0.01189
HOLE SIZE: 7.875	BBLs RECOVERY: 4.09417

*****EXTRAPOLATED PRESSURE*****

EXTRAPOLATED INITIAL SHUT-IN PRESSURE (PSI): 1155
SLOPE (PSI-CYCLE): 89 POINTS USED: 10

EXTRAPOLATED FINAL SHUT-IN PRESSURE (PSI): 1124
SLOPE (PSI-CYCLE): 84 POINTS USED: 21

*****CALCULATIONS*****

PRODUCTION POTENTIAL (B/D)	:	65.51
TRANSMISSIBILITY (MD-FT/CP)	:	126.80
FLOW CAPACITY (MD.-FT.)	:	507.21
EFFECTIVE PERMEABILITY (MD)	:	46.11
PRODUCTIVITY INDEX (B/D/PSI)	:	0.0677
DAMAGE RATIO	:	2.040
SKIN FACTOR (S)	:	8.2
PRESSURE DROP DUE TO SKIN (PSI)	:	599.8
APPROXIMATE RADIUS OF INVESTIGATION (FT)	:	64.4
DRAWDOWN FACTOR (%)	:	2.684
POTENTIOMETRIC SURFACE (FT)	:	479.6

07-09-1993

STELBAR \ GRANDMESA

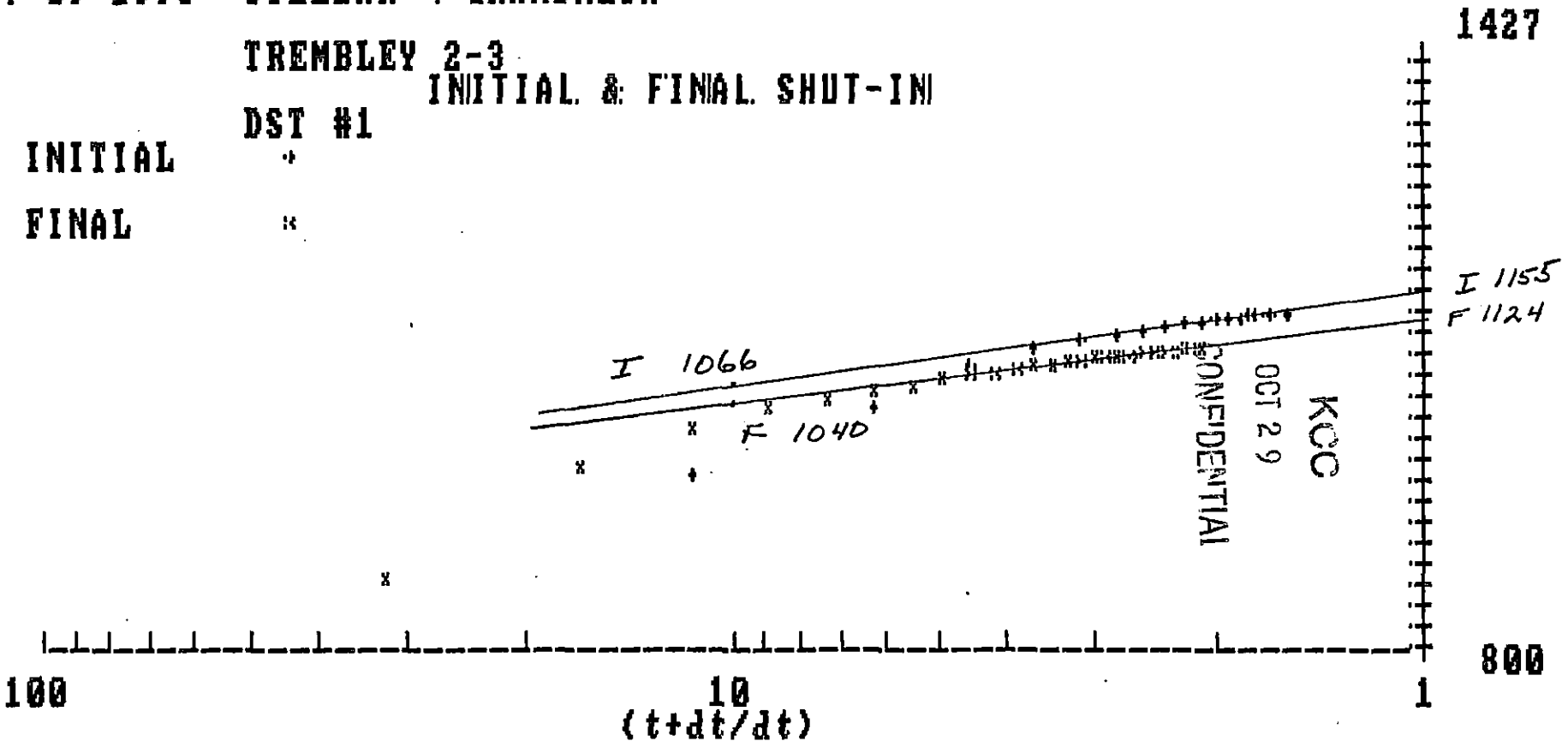
TREMBLEY 2-3

INITIAL & FINAL SHUT-IN

DST #1

INITIAL

FINAL



ORIGINAL

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LEASE:TREMBLEY 2-3

DST #:1

INITIAL SHUT-IN

Page 6 of 8 Pages

RECORDER NO: 13386 DEPTH: 3748 FT.
INITIAL FLOW TIME: T = 30 MIN.

KCC

DT(MIN)	T+DT/DT	LOG((T+DT)/DT)	PRESS(PSIG)
3	11.0000	1.041	971.7
6	6.0000	0.778	1036.4
9	4.3333	0.637	1077.3
12	3.5000	0.544	1093.8
15	3.0000	0.477	1103.6
18	2.6667	0.426	1109.4
21	2.4286	0.385	1113.3
24	2.2500	0.352	1116.2
27	2.1111	0.325	1119.2
30	2.0000	0.301	1121.1
33	1.9091	0.281	1123.1
36	1.8333	0.263	1125.0
39	1.7692	0.248	1126.0
42	1.7143	0.234	1127.9
45	1.6667	0.222	1128.9
48	1.6250	0.211	1129.9
51	1.5882	0.201	1129.9
54	1.5556	0.192	1129.9
57	1.5263	0.184	1129.9
60	1.5000	0.176	1129.9

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FROM CONFIDENTIAL

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LEASE:TREMBLEY 2-3
DST #:1
FINAL SHUT-IN

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RECORDER NO: 13386 DEPTH: 3748 FT.
TOTAL FLOW TIME: T = 90 MIN.

DT(MIN)	T+DT/DT	LOG((T+DT)/DT)	PRESS(PSIG)	KCC
3	31.0000	1.491	872.3	
6	16.0000	1.204	981.8	
9	11.0000	1.041	1021.8	
12	8.5000	0.929	1039.3	
15	7.0000	0.845	1051.0	
18	6.0000	0.778	1058.8	
21	5.2857	0.723	1063.6	
24	4.7500	0.677	1068.5	
27	4.3333	0.637	1073.4	
30	4.0000	0.602	1076.3	
33	3.7273	0.571	1079.2	
36	3.5000	0.544	1081.2	
39	3.3077	0.520	1083.1	
42	3.1429	0.497	1085.1	
45	3.0000	0.477	1087.0	
48	2.8750	0.459	1089.0	
51	2.7647	0.442	1089.9	
54	2.6667	0.426	1090.9	
57	2.5789	0.411	1091.9	
60	2.5000	0.398	1092.9	
63	2.4286	0.385	1093.8	
66	2.3636	0.374	1094.8	
69	2.3043	0.363	1095.8	
72	2.2500	0.352	1095.8	
75	2.2000	0.342	1096.8	
78	2.1538	0.333	1096.8	
81	2.1111	0.325	1097.7	
84	2.0714	0.316	1097.7	
87	2.0345	0.308	1097.7	
90	2.0000	0.301	1097.7	

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07-09-1993

STELBAR \ GRANDMESA
LEASE: TREMBLEY 2-3
INITIAL FLOW
DST #:1

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=====

RECORDER NO: 13386 DEPTH: FT.
INITIAL FLOW TIME: T = 30 MIN.

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DT(MIN)	PRESSURE(PSIG)
=====	
0	202.3
3	411.8
6	221.8
9	204.3
12	199.4
15	192.6
18	189.7
21	187.7
24	187.7
27	187.7
30	187.7

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07-09-1993

STELBAR \ GRANDMESA
LEASE: TREMBLEY 2-3
FINAL FLOW
DST #:1

=====

RECORDER NO: 13386 DEPTH: FT.
FINAL FLOW TIME: T = 60 MIN.

DT(MIN)	PRESSURE(PSIG)
=====	
0	145.9
3	136.2
6	131.3
9	131.3
12	132.3
15	135.2
18	139.1
21	143.0
24	145.9
27	147.9
30	151.8
33	154.7
36	157.6
39	161.5
42	165.4
45	169.3
48	172.2
51	177.0
54	181.9
57	185.8
60	187.7

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DST #1 Inside 13386 3760-3771
Clock 4913 Miss Loc 3748

ORIGINAL KCC

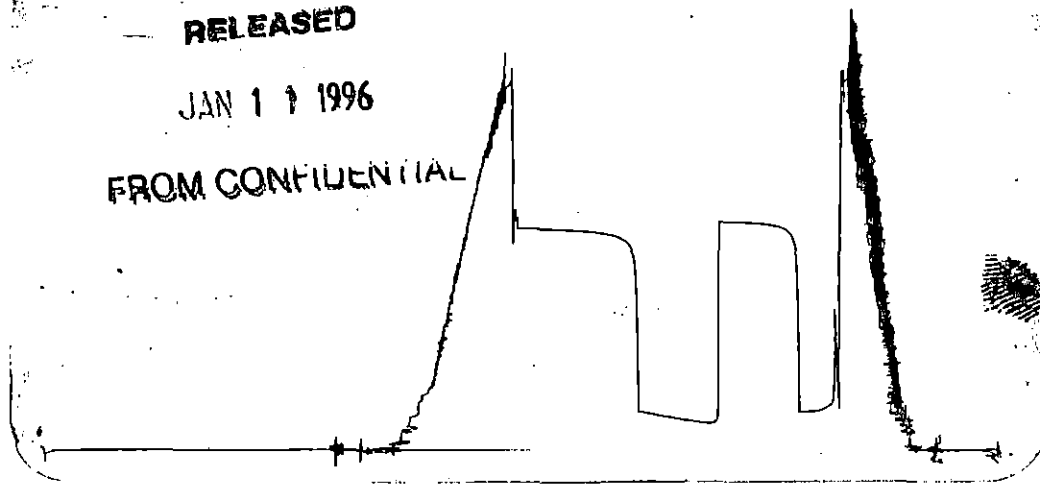
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FROM CONFIDENTIAL



This is an actual photograph of recorder chart.

PRESSURE

POINT	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1838	1829	PSI
(B) First Initial Flow Pressure	210	202	PSI
(C) First Final Flow Pressure	180	188	PSI
(D) Initial Closed-in Pressure	1140	1130	PSI
(E) Second Initial Flow Pressure	190	146	PSI
(F) Second Final Flow Pressure	200	188	PSI
(G) Final Closed-in Pressure	1109	1098	PSI
(H) Final Hydrostatic Mud	1827	1805	PSI

COMPANY Stelbar Oil/Grand Mesa Oper. LEASE AND WELL NO. Trembley No. 2-3 SEC. 3 TWP. 25S RGE. 8W TEST NO. 1 DATE 7-9-5

NOMENCLATURE

b	== Approximate Radius of Investigation	Feet
b¹	== Approximate Radius of Investigation (Net Pay Zone h ¹).....	Feet
D.R.	== Damage Ratio	—
EI	== Elevation	Feet
GD	== B.T. Gauge Depth (From Surface Reference).....	Feet
h	== Interval Tested	Feet
h¹	== Net Pay Thickness	Feet
K	== Permeability	md
K¹	== Permeability (From Net Pay Zone h ¹)	md
m	== Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	== Maximum Indicated Flow Rate	MCF/D
OF²	== Minimum Indicated Flow Rate	MCF/D
OF³	== Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	== Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	== Extrapolated Static Pressure	Psig.
P^F	== Final Flow Pressure	Psig.
P^{DT}	== Potentiometric Surface (Fresh Water*)	Feet
Q	== Average Adjusted Production Rate During Test	bbls/day
Q¹	== Theoretical Production w/Damage Removed	bbls/day
Q^g	== Measured Gas Production Rate	MCF/D
R	== Corrected Recovery	bbls
r^w	== Radius of Well Bore	Feet
t	== Flow Time	Minutes
t^o	== Total Flow Time	Minutes
T	== Temperature Rankine	°R
Z	== Compressibility Factor	—
u	== Viscosity Gas or Liquid	CP
Log	== Common Log	

KCC

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* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

RECEIVED
STATE CORPORATION COMMISSION

NOV 01 1993

CONSERVATION DIVISION
WICHITA, KANSAS

Phone 83-2627, Russell, Kansas
Phone 316-773-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1286

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-5-93	Sec.	3	Wp.	25	Range	8	Called Out	7:00 AM	On Location	9:45 AM	Job Start	10:00 AM	Finish	11:00 AM	
Lease	Trembley	Well No.	2-3	Location	ARLINGTON	1W-1/2N-E into		County	Reno	State	Ks					
Contractor	Sterling					Owner	Same									
Type Job	SURFACE															
Hole Size	12 1/4	T.D.	240													
Csg.	8 5/8	Depth	228.70													
Tbg. Size		Depth	KCC													
Drill Pipe		Depth	OCT 29													
Tool		Depth	CONFIDENTIAL													
Cement Left in Csg.	15'	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	13.67													
Perf.																

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Stelbar Oil Corp Inc
Street: 155 N. Market Suite 500
City: Wichita State: Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X V. Thompson
CEMENT

Amount Ordered 200st 60 3cc 28 Gel

Consisting of			
Common	120	5.75	690.00
Poz. Mix	80	3.00	240.00
Gel.	4	7.00	28.00
Chloride	6	25.00	150.00
Quickset	RELEASED		

JAN 9 1996

Handling 200 PROM CONFIDENTIAL 200.00

Mileage 3.3 264.00

Total 1572.00

Flooring Equipment

Total \$ 2118.25
Disc - 423.65

EQUIPMENT

Pumptrk	No.	Cementer	<u>Don H</u>
	<u>195</u>	Helper	<u>Kent R</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<u>RICK W</u>
	<u>101</u>	Driver	

DEPTH of Job

Reference:	<u>1 8 5/8 Plug</u>	<u>42.00</u>
	<u>Pump Truck</u>	<u>430.00</u>
	<u>33 Mileage</u>	<u>74.25</u>
	Total	\$ 546.25

Remarks: pumped all cement
Released Plug Displaced
Down Cement did Circulate
BY Allied Cementing
Thanks Don

RECEIVED
STATE PRODUCTION COMMISSION
NOV 01 1995
CONSERVATION DIVISION
Wichita, Kansas



CHARGE TO: **STELBAR OIL CORP.**
 ADDRESS: **155 NORTH MARKET SUITE 500**
 CITY, STATE, ZIP CODE: **WICHITA, KS. 67202**

COPY

TICKET No. **509433 - 1**

FORM 1908 R-12

PAGE 1 OF 2

SERVICE LOCATIONS 1. PRAT KS.	WELL/PROJECT NO. 2-3	LEASE TREMBLEY	COUNTY/PARISH RENO	STATE KS.	CITY/OFFSHORE LOCATION	DATE 7-11-93	OWNER SAME
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR STELLING DRG.	RIG NAME/NO.	SHIPPED VIA 52504	DELIVERED TO LOCATION	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. API 15-155-2166	WELL LOCATION	RECEIVED OPERATION DIVISION NOV 01 1993 Wichita, Kansas	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M	QTY.	U/M	PRICE	AMOUNT
		LOC	ACCT	DF									
000-117		/				MILEAGE	30	MI.				2.25	82.50
001-016A		/				PUMP CHARGES	8	RS.	3995	FT.			1345.00
030-016		/				5 1/2" PLUG SW	1	EA.			60	100	60.00
018-3(2)		/				SUPERFLUSH	12	SES	600	gal.	100	00	1200.00
12A	825.205	/				5 1/2" GUIDE STAG	1	EA.			121	00	121.00
24A	815.19251	/				5 1/2" INSECT FLOAT VALVE	1	EA.			110	00	110.00
27	815.19315	/				AUTO FILL UP UNIT	1	EA.			46	50	46.50
40	807.93022	/				5 1/2" S-4 CENTRALIZERS	12	EA.			44	00	528.00
300	890.10802	/				HALLIBURTON WELD A	1	EA.			14	50	14.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
X Roscoe Mendenhall
 DATE SIGNED: **7-10-93** TIME SIGNED: **2:30** A.M. P.M.
 do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3507.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S)	3334.48
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	6841.98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Roscoe Mendenhall	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>X Roscoe Mendenhall</i>	HALLIBURTON OPERATOR/ENGINEER M. F. BOYARD	EMP # 50848	HALLIBURTON APPROVAL
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HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

TICKET No. 509433

FORM 1011 R-8

CUSTOMER	WELL	DATE	PAGE	OF
STRLBAR OIL CORP	TREMBLEY HX 2-3	07-10-93	2	2

CONFIDENTIAL

ORIGINAL

KCC

OC 29

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	PAGE		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M		QTY.	U/M		
504-308	516.00261	1				175 50-50 POZMIX CEMENT 2% GEL							
506-105	516.00286	1				STANDARD CEMENT	88	SK				76	88
506-121	516.00259	1				POZMIX A	5,916	LB				055	38
509-968	516.00158	1				HALLIBURTON GEL 2% ALLOWED	3	SK				NOV 0	INC
508-291	516.00337	1				SALT MIXED 10% W/175	900	LB				11	00
507-775	516.00144	1				GILSONITE MIXED 5LB W/175	900	LB				40	00
						HALAD-322 MIXED 1.8% W/175	813	LB				8	70
						LOADED 175 FRONT							
500-207		1				SERVICE CHARGE	CUBIC FEET					206	1 25
500-306		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			247.08	85
						16,472	30						210 02

RECEIVED
STATE CORPORATION COMMISSION
NOV 0 1993

CONSERVATION DIVISION
Richland, Kansas

CONTINUATION TOTAL 3334.48

JOB LOG FORM 2013 R-3

CUSTOMER **STCC OIL CORP.** WELL NO. **2-3** LEASE **TREMBLEY** JOB TYPE **CEMENT** TICKET NO. **509433**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20:00							ORIGINAL CALLED OUT (7-10-93) ON LOCATION (7-10-93) RIG LAYING DOWN COLLEARS KCC
	22:00							
	23:30							START LOG. OCT 29
	01:27							CONFIDENTIAL! PULLBACK CIRC. (7-11-93)
	02:45	7	15				400	RUN PRE-FLUSH 500g. / SUPER FLUSH PLUS 300L SPACK
	02:50		0					MIX CONT.
	02:52		4					PLUG RATING
	02:54	6					400	RAMPING
	03:01		43.32					START DOWN FLUSH LINES
	03:07	8.8	0				500	RELEASE PLUG START DISC?
	03:20		96.74				1000	PLUG DOWN
								RELEASED & HELD
								WASH UP
								RAIL UP
	04:30							JOB PUMP

RECEIVED
STATE COORDINATION COMMISSION

NOV 01 1993

CONSERVATION DIVISION
Wichita, Kansas

WELL DATA

FIELD _____ SEC. 3 TWP. 25 RING. 20 COUNTY Renov STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>4 1/2</u>	<u>14</u>	<u>5 1/2</u>	<u>0</u>	<u>3995</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 1/2</u>	<u>KB</u>	<u>4000</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSCT</u>	<u>1</u>	<u>H.I.E.S.</u>
FLOAT PIVO <u>FILLUP</u>	<u>1</u>	<u>"</u>
GUIDE SHOE	<u>1</u>	<u>"</u>
CENTRALIZERS	<u>12</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>"</u>
HEAD <u>P.C.</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-10</u> TIME <u>2000</u>	DATE <u>7-10</u> TIME <u>2200</u>	DATE <u>7-11</u> TIME <u>0245</u>	DATE <u>7-11</u> TIME <u>0430</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>M. BLYARD</u>	<u>38423</u>	<u>PLAT KS</u>
<u>G. BRYLEY</u>	<u>comb.</u>	<u>PLAT KS</u>
<u>D. RINE</u>	<u>Bulk KOC</u>	<u>PLAT KS</u>
	<u>OCT 29</u>	

DEPARTMENT Com
DESCRIPTION OF JOB cement 5 1/2" Prod USC
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X [Signature]
HALLIBURTON OPERATOR M.D. Blyard COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>175</u>	<u>50102 50 STD</u>			<u>2 1/2% BBL 10% SAG 5 1/2% GEL 5% NTC 1 1/2% HALLAD 322</u>	<u>1.39</u>	<u>13.82</u>

PRESSURES IN PSI
CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 30.16 REASON INSCT FLOAT

SUMMARY

VOLUMES

PRESLUSH: BBL -GAL 12 TYPE Superflush
LOAD & BKDN: BBL -GAL _____ PAD: BBL -GAL _____
TREATMENT: BBL -GAL _____ DISPL: BBL -GAL 96.74
CEMENT GURRY: BBL -GAL _____
TOTAL VOLUME: BBL -GAL 73.32
NOV 07 1995
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER: STEELER OIL CO. LEASE: WICHITA COUNTY WELL NO.: 2-3 JOB TYPE: CEMENT JOB DATE: 7-1-93

Phone 83-2627, Russell, Kansas
 Phone 316-773-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1286

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-5-93	Sec	3	Fwp.	25	Range	8	Called Out	7:00 AM	On Location	9:45 AM	Job Start	10:00 AM	Finish	11:00 AM	
Lease	Tembley	Well No.	2-3	Location	ARLINGTON	1W-1/2N-E into		County	RENO	State	KS					
Contractor	STERLING			ORIGINAL				Owner	Same							
Type Job	SURFACE															
Hole Size	12 1/4			T.D.	240											
Csg.	8 5/8			Depth	228.70											
Tbg. Size				Depth	KCC											
Drill Pipe				Depth	OCT 29											
Tool				Depth	CONFIDENTIAL											
Cement Left in Csg.	15'			Shoe Joint												
Press Max.				Minimum												
Meas Line				Displace	13.67											
Perf.																
EQUIPMENT																
Pumptrk	No.	Cementer	Don H													
	195	Helper	Kent R													
Pumptrk	No.	Cementer														
		Helper														
Bulktrk	101	Driver	Rick W													
Bulktrk		Driver														
DEPTH of Job																
Reference:	1 8 5/8 Plug			42.00												
	Pump Truck			430.00												
	33 Mileage			74.25												
				Sub-Total												
				Tax												
				Total												
Remarks:	Pumped all cement Released Plug Displaced Down Cement did circulate by Allied Cementing Thanks Don Harris															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Stelbar oil corp inc**
 Street **155 N. Market Suite 500**
 City **Wichita** State **Ks. 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 x **Vick Thompson**

CEMENT

Amount Ordered **200sk 60/40 3cc 28 Cell**

Consisting of	Common	120	RELEASED	5.75	690.00
	Poz. Mix	80		3.00	240.00
	Gel.	4	JAN 1 1 1996	7.00	28.00
	Chloride	6		25.00	150.00
	Quickset				

FROM CONFIDENTIAL

Handling **200** **1.00** **200.00**
 Mileage **33** **264.00**

Sub-Total
 \$
 Total **1572.00**

Floating Equipment
 Total \$ **2118.25**
 Disc = **423.65**

\$ **1694.60**