

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

ORIGINAL

API NO. 15- 055-20,850 - 0000

Operator: License # 4253
Name Plains Petroleum Operating Co.
Address P.O. Box 15278
City/State/Zip Lakewood, CO 80215

County Kearny
NW SE SW Sec 31 Twp 24S Rge 31 E 1st X West
1250 Ft North from Southeast Corner of Section
Co. 3680 Ft West from Southeast Corner of Section
(NOTE: LOCATE well in section plat below)

Purchaser KN Energy, Inc.

Lease Name Webster well # A-21
Field Name Hugoton

Operator Contact Person Jeff Carlson
Phone 303-969-9325

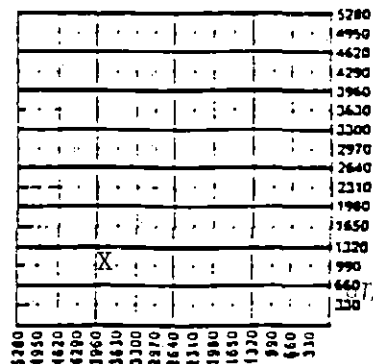
Name of New Formation Chase
Elevation: Ground 2787' KB 2796'
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 3-18-89

DATE OF RECOMPLETION:
9-28-89 7-31-90
Commenced Completed



8-17-90

RECEIVED STATE CORPORATION COMMISSION

AUG 17 1990

Designate Type of Recompletion/Workover:

Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Is recompleting production:
Commingled; Docket No. _____
Dual Completion; Docket No. _____
Other (Disposal or Injection)? _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Carlson Title Manager - Drlg & Prod Date 8-14-90
Subscribed and sworn to before me this 14 day of August 1990
Notary Public Donna J. Buckenham Date Commission Expires 14 October 1990

PI

Operator Name Plains Petroleum Operating Lease Name Webster Well / A-2I

Sec 31 Twp 24S Rge 31 East West County Finney

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth:		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TO					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4	2491-504', 2521-62'	2800 gal 15% FE acid 30,000 gal 28% FE SGA 50% N ₂ acid 5000 gal 28% FE acid 50% N ₂

PSTD 2880' Plug Type Float Collar

TUBING RECORD:

Size 1 1/2" Set At 2541' Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 7-31-90

Estimated Production Per 24 Hours --- bbl/oil --- bbl/water

108 MCF gas --- gas-oil ratio