

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 04824  
Name Mesa Operating Limited Partnership  
Address P.O. Box 2009  
Amarillo, Texas 79189  
City/State/Zip

Purchaser Colorado Interstate Gas  
P.O. Box 1087, Colorado Springs, CO

Operator Contact Person Wayne Riddle  
Phone (316) 356-3026

Contractor: License # Not available  
Name R.W. Rine Drilling

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator Ashland Oil & Refining Co.  
Well Name Barney Akers # 1  
Comp. Date 11-11-68 Old Total Depth 2750'

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7-14-68 7-18-68 11-11-68  
Spud Date Date Reached TD Completion Date  
2750' 2720'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 744 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-075-175-20,010-0000

County Hamilton

C SE/4 Sec. 5 Twp. 26S Rge. 39  East  West

1320 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

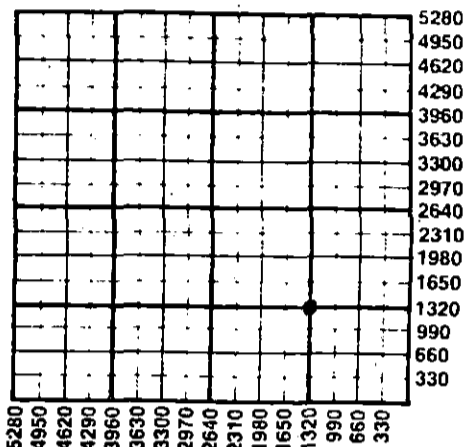
Lease Name BARNEY AKERS Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3389 KB 3398

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-5773

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) commercial source (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well, Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Regulatory Clerk Date 5-22-86

Subscribed and sworn to before me this 22 day of May 1986 Notary Public [Signature]

Date Commission Expires 8-6-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

XC: NGPA (2), KCC (1), WF, CR, Reg, Expl.

RECEIVED  
MAY 27 1986  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 5 Twp 26 Rge 39

**SIDE TWO**

Operator Name Mesa Operating Limited Partnership Lease Name Barney AKers Well # 1

Sec. 5 Twp. 26S Rge. 39  East  West County Hamilton

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

Not available

Not available

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	13 3/4	10 3/4	32#	744'	H	350	
production	9	7	23#	2749'	H	185	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
	2512-2719			20,000 gal wtr, 40,000 gal 3% acid wtr, 20,000 gal 5% acid w/80,000# sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 2690'		Packer at			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
12-01-69							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	--	1050	--	--	--		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

2512-2719  
 .....  
 .....