

ORIGINAL

LEASE ID # 00203  
PER JERRY BROWN  
7-15-99

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address 5205 N. O'Connor Blvd. Suite 1400W  
City/State/Zip Irving TX 75039

Purchaser: Pioneer  
Operator Contact Person: DEANA R. REA  
Phone ((972) 969-3973

Contractor: Name: BORDERLINE  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Reentry: Old Well Info as follows:  
Operator: MESA OPERATING CO.  
Well Name: BARNEY AKERS 2-5  
Comp. Date 11/19/77 Old Total Depth 2935'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Inj/SWD  
 Plug Back 2933' 2710' PBTD  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11/19/98 11/24/98  
Spud Date of Re-Entry. Date Reached TD Completion Date

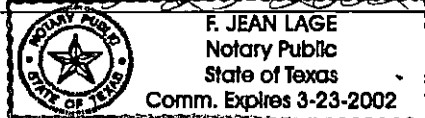
STATE CORPORATION COMMISSION  
RECEIVED  
JUL 19 1999  
CONSERVATION DIVISION  
Wichita, Kansas

API NO. 15- 15-075-201890001  
County HAMILTON  
\_\_\_\_ - \_\_\_\_ - C - NE/4 Sec. 5 Twp. 26s Rge. 39 X E W  
2744 Feet from (S)N (circle one) Line of Section  
1320 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name BARNEY AKERS Well # 2-5R  
Producing Formation CHASE  
Elevation: Ground 3392' KB \_\_\_\_\_  
Total Depth 2935' PBTD 2933'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan Re-Entry, 8-4-99 v.o.  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rge. \_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deana R. Rea  
Title ENGINEERING TECH III Date 7/13/99  
Subscribed and sworn to before me this 13<sup>TH</sup> day of JULY  
19 99  
Notary Public F. Jean Lage  
Date Commission Expires 3-23-2002



K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Drillers Timelog Received  
Distribution  
 KCC \_\_\_\_ SWD/Rep \_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_ Plug \_\_\_\_ Other  
(Specify)

X

ORIGINAL

SIDE TWO

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name BARNEY AKERS Well # 2-5R

Sec. 5 Twp. 26S Rge. 39  
 East  
 West

County HAMILTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

List All E.Logs Run:  
PREVIOUSLY SUBMITTED TO KCC

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PREVIOUSLY SUBM							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP - 2770'		
2	2482' - 2608'	ACIDIZED W/ 2000 GALS 15% HCL	
		FRAC'D W/ 43,000#'S 16/30 BRADY	
		SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	PREV SUBM			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
3/26/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	--	6 MCFD	1 BHPD	--	

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2482 - 2608'  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_