

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31918
Name: TIMSON OIL & GAS COMPANY
Address 427 S. BOSTON, SUITE 2300
TULSA, OK 74103
City/State/Zip
Purchaser:
Operator Contact Person: ROBERT PRICE
Phone () 918-599-0009
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: BRAD RINE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9/13/96 9/22/96 9/22/96
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,512-0000 ORIGINAL
County FINNEY
NW - SW Sec. 21 Twp. 26S Rge. 34 E/W
1980 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)
Lease Name ROBERTS Well # 1-21
Field Name Wildcat
Producing Formation None
Elevation: Ground 2948' KB 2953'
Total Depth 5300' PBSD
Amount of Surface Pipe Set and Cemented at 1808 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D&A JH 11-25-97
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume _____ bbls
Dewatering method used Evaporation displaced with mud no free fluids in pit
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S-Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn H. Timson
Title President Date 11/5/96
Subscribed and sworn to before me this 5th day of November, 1996.
Notary Public Janice R. Weaver
Date Commission Expires May 1, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TIMSON OIL & GAS COMPANY

Lease Name ROBERTS

Well # 1-21

Sec. 21 Twp. 26S Rge. 34

East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction Log
Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Kansas City "A"	4310	KB 2953'
Kansas City "B"	4364	
BKC	4449	
Marmaton	4472	
Pawnee	4561	
Ft Scott	4600	
Cherokee Sh	4610	
Atoka	4832	
Morrow Sh	4890	
St. Louis	5059 (C) 5100 (D) 5299	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1808'	Allied Lite	600	3%cc, 1/4# flo seal
				followed by:	Common	150	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A	

Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 6954

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oil Hill

DATE <u>7/22/96</u>	SEC. <u>21</u>	TWP. <u>26s</u>	RANGE <u>34w</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:15 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>12:30 AM</u>	
LEASE <u>Roberts</u>			WELL # <u>1-21</u>		LOCATION		COUNTY <u>FINDLAY</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5300
 CASING SIZE 9 5/8 DEPTH 1808
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 16.60" DEPTH 2930
 TOOL DEPTH
 PRES. MAX 400 MINIMUM 50
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Sam
 CEMENT
 AMOUNT ORDERED
215 sks 60/40 + 6% gel 1 sk Flo-seal
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @
 TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 102 HELPER Walt
 BULK TRUCK
 # 212 DRIVER Wayne
 BULK TRUCK
 # DRIVER

REMARKS:

Plug well thru Drill Pipe Sp. T Plug
10 sks @ 2930 50 sks @ 1870
40 sks @ 600 40 sks @ 10
15 sks Kat Hole

SERVICE

DEPTH OF JOB 2930
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 43 mi @
 PLUG 5% Dry Hole @
 @
 @
 TOTAL

CHARGE TO: Finson Oil & Gas Co.
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC. 6935

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Oakley

DATE <u>9-15-96</u>	SEC. <u>21</u>	TWP. <u>26</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Roberts</u>	WELL # <u>1-21</u>	LOCATION <u>Pywell School - 25-8W-15-DW</u>			COUNTY <u>Finney</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RTD#4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1810'

CASING SIZE 8 5/8 DEPTH 1808

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.86'

CEMENT LEFT IN CSG. 43.86

PERFS.

OWNER Timson Oil + Gas Co.

CEMENT

AMOUNT ORDERED 150 sks com, 3%CC
600 sks Lite, 3%CC - 1/4" Flo-Seal

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Terry

BULK TRUCK

309 DRIVER Wayne

BULK TRUCK

305 DRIVER JEFF

REMARKS:

Cement Dred Circ

Float Held

SERVICE

DEPTH OF JOB 1808'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE mile @

PLUG 8 5/8 Rubber @

TOTAL

CHARGE TO: Abercrombie Dels

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

1-Tip Guide Shoe @

1-AFU Insert @

3-Centralizers @

1-Basket @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Henry Fisher

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS